HO. OF COPIES RECI	15				
DISTRIBUTION					
SANTA FE					
FILE		/-			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	7			
	GAS	/			
OPERATOR	/				
PRORATION OF	<u> </u>				
Operator					
Mobil Oil Corporation					
Address					
P. O. Box					
Reason(s) for filing	(Check	proper box			

Ш

June 1, 1966

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND	OFFICE			RECEIVED
OPERA	SPORTER OIL / GAS / ATOR /		P	JUN 2 2 1966
I. PROR	ATION OFFICE	<u> </u>		O. C. C.
1 '	il Oil Corporation	- Formerly Socony Mobil	Oil Company, Incorporat	· — •
	O. Box 633, Midland	1, Texas 79701	•	
Reason(	s) for filing (Check proper box)	•	Other (Please explain)  Name Change & We	11 No. due to
New Wel	The state of the s	Change in Transporter of: Oil Dry Gas		II No. dae co
1	in Ownership X	Casinghead Gas Condens	old Name: Feder	al "P" #6
	e of ownership give name ress of previous owner	Socony Mobil Oil Compa	any, Inc., P. O. Box 633	, Midland, Texas
II. DESCR	IPTION OF WELL AND I	LEASE		
Matse 1	Henshaw Unit Tract	Well No. Pool Name, Including Fo	State Federal	or FeeFederal CG9641
Location	n	3300 Feet From TheSouth_Line	and 1980 Feet From T	he <u>East</u>
İ	2	mship 16 S Range		ddy County
II. <u>DESIG!</u>	NATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed conv of this form is to be sent)
1	f Authorized Transporter of Oil ntinental Pipe Line		Box 410, Artesia, New	
	i Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
Phi	llips Petroleum Com	mpany	Box 2105, Hobbs, New M	
If well :	produces oil or liquids, cation of tanks.	Unit Sec. Twp. Rge.  F 3 16-S 30-E	Is gas actually connected? Whe	8-1-64
	production is commingled wit	h that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.
Des	signate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Same Nes V. Dim Nes V.
Date Sp		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevatio	ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfora	tions	<u> </u>	<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
V. TEST OIL W	DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date F	irst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	ft, etc.)
Length	of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual	Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
l		·		
GAS W	VELL Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	g Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 49/1/1	d Wethod (bitot) oden bity			
VI. CERT	TFICATE OF COMPLIAN	CE	1	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2 3 19	<b>lob</b> , 19	
C 1.	i baile been complied t	with and that the information given e best of my knowledge and belief.	BY ML amst	2010
Mila agne		TITLE	i i mig	
		This form is to be filed in	compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature)		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
Authorized Agent (Title)		All sections of this form my	ist be filled out completely for allow ells.	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.