

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE REVERSE SIDE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

069641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Premier West Henshaw Unit Tract 6	
3. ADDRESS OF OPERATOR P. O. Box 633, Midland, Texas		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter O, 3300' from the South line and 1980' from the East line of Section 3, T-16-S, R-30-E, Eddy County, N.M.		10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West	
11. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Convert to Water Injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIW

2861 TD, OH (2833-2861).

- 11/28/66 MIRU DA&S SD Unit, pull rods & pump, tag bottom w/tbg, pulled same, 2856', SD for nite.
- 11/29/66 Ran 4-3/4 bit, csg scraper, 4-3 1/2 DC's on 2-3/8 tbg to 2856, rigged up Starr reverse unit, C/O 2856-61, drill new hole to 2875 in 7 hrs. SD for nite.
- 11/30/66 Pulled tbg, DC's, rel DA&S Unit 12:00 noon.
- 12/17/66 MIRU DA&S SD Unit, ran plastic coated Guib Shorty Tension Pkr on 90 jts. cement lined 2-3/8 EUE 8rd tbg, set @ 2773 w/14,000 tension, inst wellhead, rel unit @ 2:30 p.m. - Complete as WIW.
- FINAL REPORT.

RECEIVED

JAN 6 1967

U. S. G. C.
ARTESIA, OFFICERECEIVED
JAN 4 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE 12-29-66

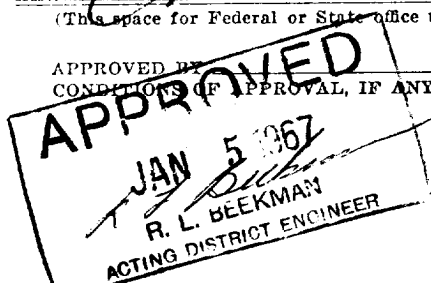
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side