	NO. GA CUPIES RECEIVED				
	DISTRIBUTION		DNSERVATION COMMI	N	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHOR ZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR /			Sec. 1	
I.	PRORATION OFFICE				
	Mobil Oil Corporation				
	Address Box 633, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)		Other (Please e	xplain)	
	New Well	Change in Transporter of: Oil 🛛 Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name West Henshaw	EASE Well No. Pool Name, Including Fo	timation [t	ind of Lease	Lease No.
	Premier Unit, Tract 6	10 Henshaw Graybur	g West s	tate, Federal	crFee Federal LC-069641
	Location	Conth	055	5 1 1 5	Foot
	Unit Letter X ; 990 Feet From The South Line and 955 Feet From The East				
	Line of Section 3 Tow	nship 16S Range	30Е , МРМ,	<u> </u>	County
Н.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to		ed copy of this form is to be sent)
	Navajo Refining Company Name of Authorized Transporter of Cas Phillips Petroleum Co.	incherd Grs VI of Dry Grs	North Freeman An Address (Give address to	which approve	ed copy of this form is to be sent)
	Phillips Petroleum Co. Skelly Oil Company 2	9 %	Box 6666, Odessa Box 1650, Tulsa Is gas actually connected	Ok ahon	a
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected Yes		3–1–6¼
	If this production is commingled wit	<u></u>			
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)	l I l L l L	l I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	:	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
					Depth Casing Shoe
	Perforations Depth Casing Stock				
		TUBING, CASING, AND	1 -		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CLIMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loud oil and must be equal to or exceed top allow-				
	Itest DATA AND REGUEST FOR ANDORIANS able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
					Over Star
	Longth of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas • MCF
			1		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ONSE:RVA	TION COMMISSION
			APPROVED, 19 BYCCLCJJCtt		
			TITLE		
	all and a		This form is to	be filed in c	compliance with RULE 1104.
	Camela		"I wall this form must	he accompan	able for a newly drilled or deepened nied by a tebulation of the deviation
	(Signature) Authorized Agent		tests taken on the v	ell in accor	dance with RULE 111. at be filled out completely for allow-
	(Title)		able on new and rec	ompleted we	lle.
	June 25, 1969 (Date)		well name or number	or transport	, III, and VI for changes of owner, er, or other such change of condition.
	·			C-104 must	be filed for each pool in multiply
			completed wells.		