DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	170	
OPERATOR			
PRORATION OFFICE			
Operator			
Mobil Prod	ucing	Te:	xas
Address			

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104

R E Risective 11- Wes E D AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NOV 1 1979 O. C. C. ARTEBIA, OFFICE & New Mexico Inc. 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease Name West Henshaw well No. Pool Name, Including Formation
10 Henshaw Grayburg West Kind of Lease Lease No. Premier Unit, Tract State, Federal or Fee C-069641 Federal Location ;<u>990</u> Feet From The South Line and 955 Unit Letter_ Fee: From The East Line of Section Township 16S Range 30E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be vent) Navajo Refining Co Casinghead Gas XX Navajo Refining Co Box 175 Artesia, NM 88210 Paddress (Give address to which approved copy of this form is to be sent)
Box 6666 Odessa, Texas
Box 460 Hohbs, New Mexico 88240
Is gas actually connected? Continental Oil Company Twp. If well produces oil or liquids, give location of tanks. P.ge 3 16S 30E Yes 1-60 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plug Back | Same Resty. Diff. Resty Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Actual Prod. During Test Oil-Bhis. Water - Bbls. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSIERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE IAN 2 4 1980 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ressel SUPERVISOR, DISTRICT IN TITLE .

This form is to be filed in compliance with RULE 1104. (YSignature)

Authorized Agent (Title

October

31.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply