NO. OF COPIES RECEIVED			No.	
DISTRIBUTION	NEW MEXICO OU	001105501451511		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION			m C-104
FILE /-	REQUEST FOR ALLOWABLE			persedes Old C-104 and C-116 ective 1-1-65
U.S.G.S.	ALITUODIZATION TO TO	AND		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND I	IATURAL GAS	
IRANSPORTER OIL / GAS /		P	R	ECEIVED
OPERATOR /		1		
PRORATION OFFICE				WW 0 0 1000
Operator	7			JUN 2 2 1966
Mobil Oil Corporation	- Formerly Socony Mobil	1 Oil Company. I	nco rnorste d	
Address				- G. 13.
P. O. Box 633, Midland	d. Texas 79701			ARTEBIA. STORUGE
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Well	Change in Transporter of:		ame and Well No.	due to
Recompletion	Oil Dry G	as Unitizat	ion	
Change in Ownership X	— ·		: I. W. Bosworth	b 13 - 1 - 1 - 1 - 1 - 1
If change of ownership give name and address of previous owner	Pan American Petroleum (LEASE		1410, Fort Worth	n, Texas
Mobila Oil Corporation	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No:
West Henshaw Unit Tract	4 1 Henshaw Gray	vburg West	State, Federal or Fee Fed	deral M-067610
Location		<u> </u>		1 0 0. 9.0
Unit Letter W ;	660 Feet From The South Li	ne and1980	_ Feet From TheEast	<u> </u>
Line of Section 4 Tow	nship 16 S Range	30 E - , NMPM,	Eddy	· County
DESIGNATION OF TRANSPORT				
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address t	o which approved copy of th	is form is to be sent)
Continental Pipe Line Company		Box 410, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)		
'Name of Authorized Transporter of Cas	inghead Gas 🗶 🌎 or Dry Gas 🦳	Address (Give address t	o which approved copy of th	is form is to be sent)
Phillips Petroleum Con	nnany	Box 2105 Hob	bs, New Mexico	
	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	

Federal #1 Texas T Lease No. NM-067610 ral County form is to be sent) form is to be sent) If well produces oil or liquids, give location of tanks. January 22 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Cu (Signature, Authorized Agent (Title) June 1, 1966 (Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.