

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fed. ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

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1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company ✓	3. Address of Operator P. O. Box 68 Hobbs, NM 88240	4. Location of Well UNIT LETTER <u>SW</u> 660 FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>16-S</u> RANGE <u>30-E</u> NMPM.	7. Unit Agreement Name	8. Farm or Lease Name Bosworth Federal	9. Well No. 1	10. Field and Pool, or WHdent West Henshaw Grayburg	11. Elevation (Show whether DF, RT, GR, etc.) 3839 DF	12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Digging Pit <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to contain the water flow on the subject well a 6' X 6' X 5 1/2" pit was dug and fenced 35' to the north of the cellar. A ditch was run from the cellar to the pit. Currently procedures are being evaluated to P X A this well.

0+5-NMOCD, A 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 8-13-80

APPROVED BY Mr. W. L. Walker TITLE OIL AND GAS INSPECTOR DATE AUG 21 1980

CONDITIONS OF APPROVAL, IF ANY: