

Form 100-10
Dec. 1973

N.M.O.C.D. COPY

OCT 18 1984

approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR O. C. D.
GEOLOGICAL SURVEY ARTESIA, OFFICE

5. LEASE
LC-067610
6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Bosworth Federal JAN 30 1981

9. WELL NO.
1 O.C.D.

10. FIELD OR WILDCAT NAME
West Henshaw Grayburg ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-16-30

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
RDB 3339'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other P X A ☒

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL: (Unit W)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 23 1981
GEOLOGICAL SURVEY
WELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well per the following:

Bleed off surface pressure and flow well until it dies. Pull 2-3/8" tubing. Set a cement retainer at 2800'. Squeeze perforations 2815'-30' and 2840'-53' with 50 SX Class C cement. Perforate 5-1/2" casing at * 561' with 4 jet shots. Set a retainer at 511' and circulate 100 SX Class C cement up 5-1/2" annulus. Set a * 20' Class C cement surface plug. Weld on cap and erect P X A marker.

0+4-USGS, A

RECEIVED

How JAN 23 1981

1-LBG

1-W. Stafford, Hou

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Benton Green TITLE Ast. Adm. Analyst DATE 1-20-81

(This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER ACTING DISTRICT ENGINEER JAN 23 1981
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* Perforate 1253' cement 1253' to 1053'
663' to 463'
15 SX surface plug.

*See Instructions on Reverse Side

Post ID-2
10-26-84
PXA