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Form 9-331
Dec. 1973O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ P & A

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL x 1980' FEL

AT TOP PROD. INTERVAL: (Unit W)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☒RECEIVED
SEP 14 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE

LC - 067610

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bosworth Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

West Henshaw Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-16-30

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3839' ROB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-18-81. Pulled tubing and packer. Ran tubing and cement retainer set at 2785'. Squeezed perforations 2815' - 30' and 2840' - 53' with 50 sax Class C. Spotted 35' of cement on top of retainer. Pulled tubing and cement retainer set at 1200'. Squeezed perforation with 35 sx Class C. Spotted 35' of cement on top of retainer. Pulled tubing and perforated at 663'. Ran cement retainer and set at 620'. Squeezed perfo with 33 SX Class C cement. Dumped 10 SX cement on top of retainer. Perforated 500'. Ran cement retainer and set at 425'. Cemented with 322 SX Class C and circulated 43 SX. Spotted 4 SX cement on retainer. Pulled tubing. Spotted 15 SX Class C cement at surface. Erect P&A marker.

0 + 4 USGS, R 1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Mitchell

TITLE Admin. Analyst

DATE 9-9-81

(This space for Federal or State office use)

APPROVED BY

Archie H...

TITLE

DATE

4-18-84

CONDITIONS OF APPROVAL, IF ANY: