DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMIS 4 REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective	1-1	-63	5	*-	
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U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE OIL /	-				
TRANSPORTER GAS 5	-		JUN 2 7 1969		
OPERATOR		· 1 '	santi di kacamatan		
PRORATION OFFICE Operator			ARTESIA. OFFICE		
Mobil Oil Corporation	<u></u>		AK		
P. O. Box 633, Midland	, Texas 79701	Other (Please explain)			
Reason(s) for filing (Check proper box, New We!)	Change in Transporter of:	Office (Preuse explain)			
Recompletion	Off Dry Gas				
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name West Henshaw	Well No. Pool Name, Including Fo	i i	Lease No. Lease No. LC-067610		
Premier Unit, Tract 4					
Unit Letter R; 198	Feet From The South Line	e and 1980 Feet From	n The East		
Line of Section 4 Tox	wnship 16S Range	30E , NMPM, Ed	dy County		
PEGAGALARIAN OF TRANSPORT	TED OF OU AND NATURAL CA	C			
Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)		
Navajo Refining Compan	y, Pipe Line Division	North Freeman Ave., A	rtesia, New Mexico		
Name of Authorized Transporter of Car Phillips Petroleum Co. Skelly Oil Company	71% 29%	Box 6666, Odessa, Tex Box 1650, Tulsa, Okla	roved copy of this form is to be sent) as homa		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1-22-60		
give location of tarks.	L 3 16S 30E	Yes	1-22-00		
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff, Res'v.		
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Buck Sume Nes V. Diff, Nes V.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	23-3-10-10-10-10-10-10-10-10-10-10-10-10-10-		Depth Casing Shoe		
Perforations			Depth Gashig bliod		
		CEMENTING RECORD	0.000 0511517		
HOLE SIZE .	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-		
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
Date First New Oil Run 10 lanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIAN	CE	OIL CONSER'	VATION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied above is true and complete to th	with and that the information given e best of my knowledge and belief.	BY [1] A &	ressett		
		TITLE	· ,		
Till man	;	This form is to be filed in compliance with RULE 1104.			
- CHIMALE	nature)	wall this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation		
Authorized Agent	101 W C /	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
•	itle)	able on new and recompleted wells.			
June 25, 1969	Pate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
,-		Separate Forms C-104 m	nust be filed for each pool in multiply		
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