

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED BY MAR 28 1986 O. C. D. ARTESIA, OFFICE
2. NAME OF OPERATOR Mobil Producing TX & NM Inc. ✓	
3. ADDRESS OF OPERATOR 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL & FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether BP, ST, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. LC-067610	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME West Henshaw Premier Unit TR. 4	
8. NAME OF LEASE NAME	
9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg, West	
11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 4, T-16S, R-30E	
12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Notify BLM (505-887-6544) 24 hrs prior to rigging up.
2. MIRU, POH w/tbg.
3. RIH w/CIBP & set @ 2780, cap w/35' Cl C Neat (+45x).
4. Free point csg, cut & pull all free 5-1/2" csg.
5. Circ hole w/9.5#/gal MLF.
6. Spot plug 50' above & 50' below csg stub w/15x Cl C Neat, tag plug (per NMOCD request).
7. Spot plug 1940-2040 w/20x Cl C Neat.
8. Spot plug 1040-1140 w/20x Cl C Neat.
9. Spot plug 508-608 w/20x Cl C Neat, tag plug (per NMOCD request).
10. Spot plug 0-50 w/12x Cl C Neat.
11. Erect P&A marker, clean & level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent DATE 3-18-86

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE AREA MANAGER DATE 3-27-86
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECOMMENDED WORK PROCEDURE

SE West Henshaw Premier Unit WELL NO. 4-2
 ULAR FLUID PRIOR TO WORKOVER Wellbore Fluids W/O FLUID TO BE USED 9.5 $\frac{1}{2}$ gal MLE
 WT. (LBS/GAL.) 9.5 ZONE San Andres HYD. PRESS ± 1500 RES. PRESS —
 ZONE — HYD. PRESS — RES. PRESS —
 ZONE — HYD. PRESS — RES. PRESS —

Notify the BLM at 505-887-6544 24hrs prior to rigging up on well.
 MIRU PU, release TA, POH w/ tbg and stand.
 RIH w/ CIBP on wireline (5 $\frac{1}{2}$ " 14 $\frac{1}{4}$ lb/ft csg) and set at 2780' cap w/ 35'
 class C neat cmt ± 4 SXS.
 RIH w/ wireline, free point csg, cut and pull all free 5 $\frac{1}{2}$ " csg
 GIH w/ tbg and circulate hole w/ 9.5 $\frac{1}{2}$ gal MLE
 PU and spot a 100' class C neat cmt plug 50' above and below
 csg stub ± 15 SXS. Tag plug (requested by NMOCB)
 PU and spot a 100' class C neat cmt plug across the Queen
 top from 2040 to 1940 ± 20 SXS
 PU and spot a 100' class C neat cmt plug across the Bowers
 top from 1140 to 1040 ± 20 SXS
 PU and spot a 100' class C neat cmt plug 50' above and below
 the surface csg shoe from 608 to 508 ± 20 SXS. Tag plug
 (requested by NMOCB)
 PU and spot a 50' cmt plug from 0' to surface w/ ± 12 SXS
 class C neat cmt
 1. Erect P&A marker
 2. Clean and level location.

Procedure approved by Les Clemments NMOCB, Artesia 505-748-1283

J. E. McCready 4/9/85

DATE 4/9/85 WELL NO. 4-2 LEASE W. Henshaw Grayburg FIELD Henshaw Grayburg

LOCATION S4, T16S, R30E, Eddy Co., NM SIGNED K.E. McCready

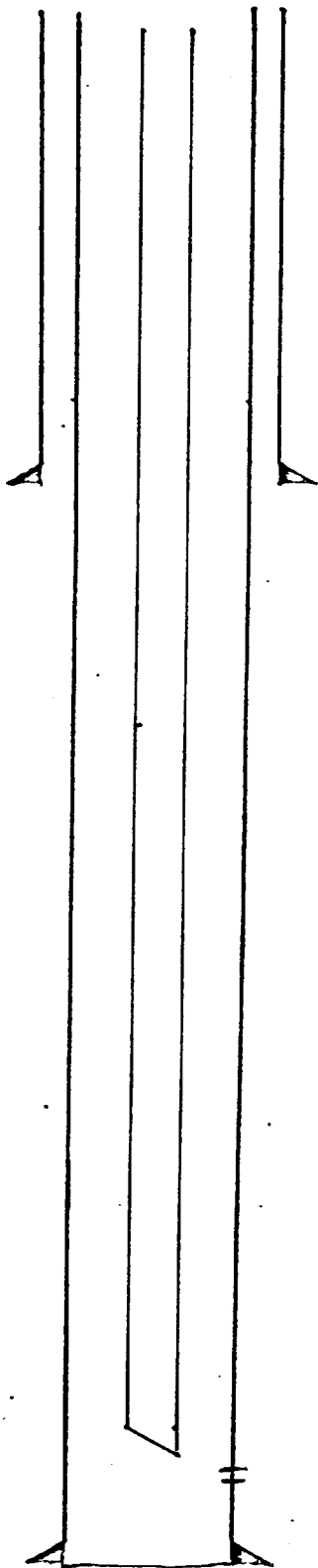
G.L. 3852

D.F. _____

K.B. _____

ZERO _____

Present



8" csg set at 558' w/ 450 SX Circ

EOT at 2746' 2 3/8"
Perfs 2806 - 848'
5 1/2" 14 1/8" Rt csg at 2862 cmt w/ 125 SX; est. Toc @ 2200
TD at 2862'

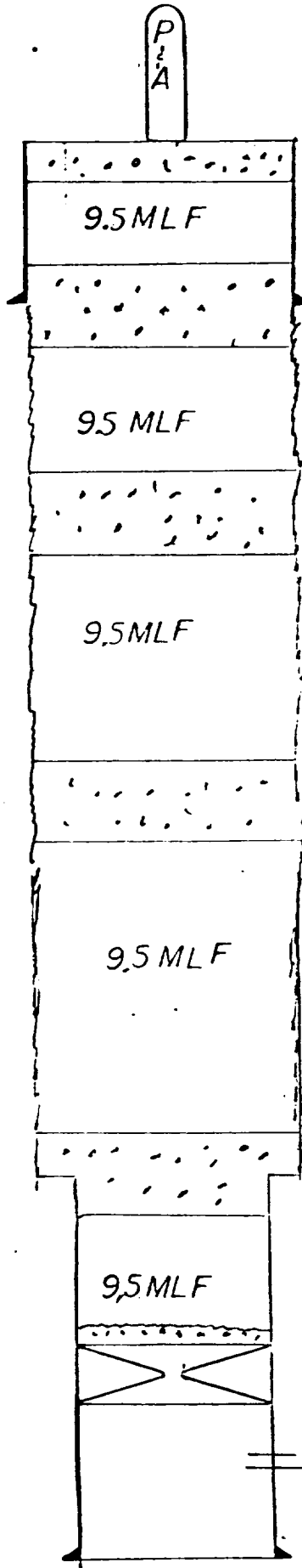
DATE 4/8/85 WELL NO. 4-2 LEASE W. Hensb Premier FIELD Grayburg San
Unit Andres

LOCATION Sec 4, T16S, R30E
Eddy County, NM

SIGNED K.E. McCready

Proposed

G.L. 3852
D.F. _____
K.B. _____
ZERO _____



50' CLASS C SURFACE PLUG $\pm 125 \times 5$

100' CLASS C CMT PLUG 50' ABOVE; BELOW CSG SHOE
 ± 20 SX

8 CSG SET AT 58' W/450 SXS CIRC

100' CLASS C CMT PLUG 50' ABOVE BELOW TOP OF
THE BOWERS FROM 1140 TO 1040 ± 20 SX

100' CLASS C CMT PLUG 50' ABOVE; BELOW TOP OF
THE QUEEN FROM 2040 TO 1940 ± 20 SX

100' CLASS C CMT PLUG 50' ABOVE; BELOW CSG STUB

CIBP SET AT 2780' cap w/ 35' cmt $\pm 45 \times 5$ ToC 2745'

Perfs 2806' - 2848'

5 1/2" CSG SET AT 2862 W/125 SX

PBTD 2862

TO 2862

