		<b>-</b>				
	NO. OF COPIES RECEIVED		•			
	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	Page 6, 101		
	SANTA FE	REQUEST		Form C-104 Supersedes Old C-104 and C-11		
	FILE /-	KEGOEST	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NÁTUR	AL CAS		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATUR	RECEIV	VFD	
	OIL /	<del>-</del>	$\mathcal{C}$			
	TRANSPORTER GAS /		ſ			
	OPERATOR /	-	·	JUN 221	966	
I.	PRORATION OFFICE					
	Operator	7			•	
	Mobil Oil Corporation - Formerly Socony Mobil Oil Company, Incorporated					
	P. O. Box 633, Midlar	nd, Texas 79701	1			
	Reason(s) for filing (Check proper box		Other (Please explain,	)		
	New Well	Change in Transporter of:	Change Name a	nd Well No. due to		
	Recompletion	Oil Dry Go		na well no. ade to		
	Change in Ownership X	Casinghead Gas Conde	- Onicipacion	W. Bosworth Federal	#2	
	,	60 Feet From The South Lin	State, F	From The East	Lease No. 4-067610	
	Line of Section 4 To	wnship 16 S Range	30 E , NMPM,	Eddy	County	
II.	Name of Authorized Transporter of Oil	_	Address (Give address to which	approved copy of this form is to be	sent)	
	Continental Pipe Line		Box 410, Artesia,			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Company Box 2105, Hobbs, New Mexico					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	W 4 16-S 30-E	Yes	<u> </u>		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number	:		
	Designate Type of Completic	on - (X)	New Well Workover Deep	en Plug Back Same Res'v.	Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	••		-			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	1 oriorations					
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	1	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

APPROVED

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Co

ove is true and complete to the best of my knowledge and belief.
M.a. Layne
(Signature)
Authorized Agent
(7:1-1

(Date)

June 1, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JUN 23 1966

TITLE 201 946 648 108FESTOR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.