HO. OF COPIES REC	EIVED	1			
DISTRIBUTION					
SANTA FE					
FILE		1	V		
U.\$.G.\$.					
LAND OFFICE					
TRANSPORTER	OIL	İ			
	GAS	$\mathbb{U}_{\ell}$			
OPERATOR					
PRORATION OFFICE		L			
Operator					

Authorized Agent

October 31, 1979 (Date)

(Title)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AND Ellective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	_				
TRANSPORTER GAS 1/				FIVED		
	OPERATOR /		TO THE LAFT			
	PROPATION OFFICE		ÑÕV	1 1070		
ı.	Operator	1/11/2 1 19/9				
	Mobil Producing Texa	_				
	Address		ARTESI	U. C.		
			7040	C, OFFICE		
	Reason(s) for filing (Check proper box		Other (Please explain)	,		
	New Well	Change in Transporter of:	1 1 1	ator name from Mobil Oil		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	= ourpointion.	P-+ 1 1 1000		
Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1						
	If change of ownership give name					
	and address of previous owner		1987-1987-1988-1988-1988-1988-1988-1988-			
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name West Henshaw	Well No. Pool Name, Including F		Coda 110.		
	Premier Unit, Tract 4 3 Henshaw Grayburg West State, Federal C-067610					
	Location			<b>.</b>		
	Unit Letter X ; 660	Feet From The South Lir	ne and 660 Feet From	The East		
	1 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	waship 16-S Range 30	O-E NMPM.	Eddy		
	Line of Section 7 To	waship Adige 3	, IMPM,	Eddy County		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro			
	Navajo Refining Compar	14 Reline De-	Box 175 Artesia,			
	Name of Authorized Transporter of Ca Phillips Petroleum Comp	Name of Authorized Transporter of Casinghead Gas Xx or Dry Gas Address (Give address to which		oproved copy of this form is to be sent)		
	Continental Oil Company	7	Box 460 Hobbs, New Mex	ico 88240		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   L   3   16-S   30-E	Is gas actually connected? Wh	en 1–60		
	give location of tanks.		1	1-00		
		ith that from any other lease or pool,	give commingling order number:			
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Completi	on - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Feliciations		Sopiii Gaality allos			
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WELL  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION		
			APPROVED JAN 24 19	80		
I hereby certify that the rules and regulations of the Oil Co			APPROVED JAN & & 1900 19			
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY NUCL	resser			
		SUPERVISOR, DANGAROT A				
			TITLE			
	Beaky Marijahr		This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Granains)			tests taken on the well in accordance with RULE 111.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply