

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424,
5. LEASE DESIGNATION AND SERIAL NO.
10-67610
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME West Henshaw Unit Tract 4	
3. ADDRESS OF OPERATOR P.O. Box 693, Midland, Texas		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter 2, 1980' from the south line and 660' from the East line of Section 4, T-16-S, R-30-E, Midy County, N.M.		10. FIELD AND POOL, OR WILDCAT Henshaw (Graburg West)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-16S-30E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Midy	
		13. STATE New Mexico	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to Water Injection

☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBSERVATIONS: Convert to WIW

2902 TD, 2892 PBTD, (2842-2887)

12/6/66 MING DA&S SD Unit, pulled & warehoused rods & pump, strapped tbg out of hole from 2883, ran SP, CO to 2885 in 1 1/2 hrs, SD for nite.

12/7/66 ran 3 1/2 SP, CO from 2885-92, 7 1/2 hrs. SD for high wind.

12/8/66 ran 4-3/4 bit & csg scraper on 2-3/8 tbg to 2892, pulled & ID same, Hel DA&S SD Unit @ 11:30 a.m.

12/20/66 MING DA&S SD Unit, ran plastic coated Guib Shorty Tension pkr on 88 jts 2-3/8 SD & Rd cement lined tbg, set pkr @ 2769 w/ 14,000% tension, inst wellhead. Hel DA&S @ 12:30 p.m. Complete as WIW
FINAL REPORT

RECEIVED

RECEIVED
JAN 9 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 1/5/67

(This space for Field and/or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 11

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side