

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC067610

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
Agreement 8910087730
West Henshaw Premier Unit Tract 4

8. Well Name and No.
W Henshaw Premier Ut Tr 4 Well #4

9. API Well No.
30-015-03852

10. Field and Pool, or Exploratory Area
West Henshaw Grayburg

11. County or Parish, State
Eddy County
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Saga Petroleum LLC ✓

3a. Address
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec 4 (Q), T16S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-5-2001 Pressure test to 530 -530 psi for 30 mins - good test - witness by G Hunt of BLM
Chart & well bore diagram are attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Bonnie Husband

Title
Production Analyst

Signature
Bonnie Husband

Date
01/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Record Only

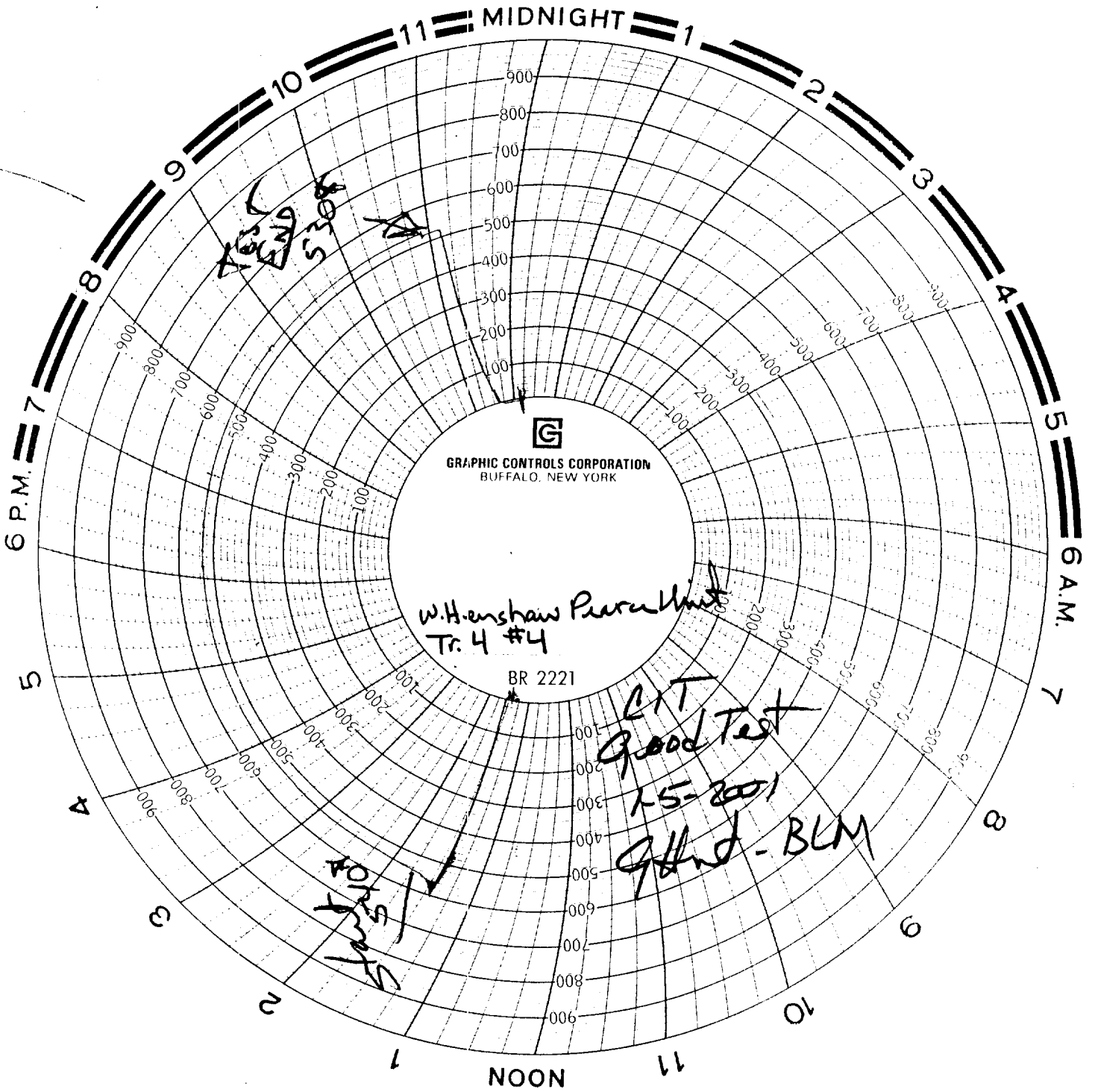
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Copy FOR WELL FILE

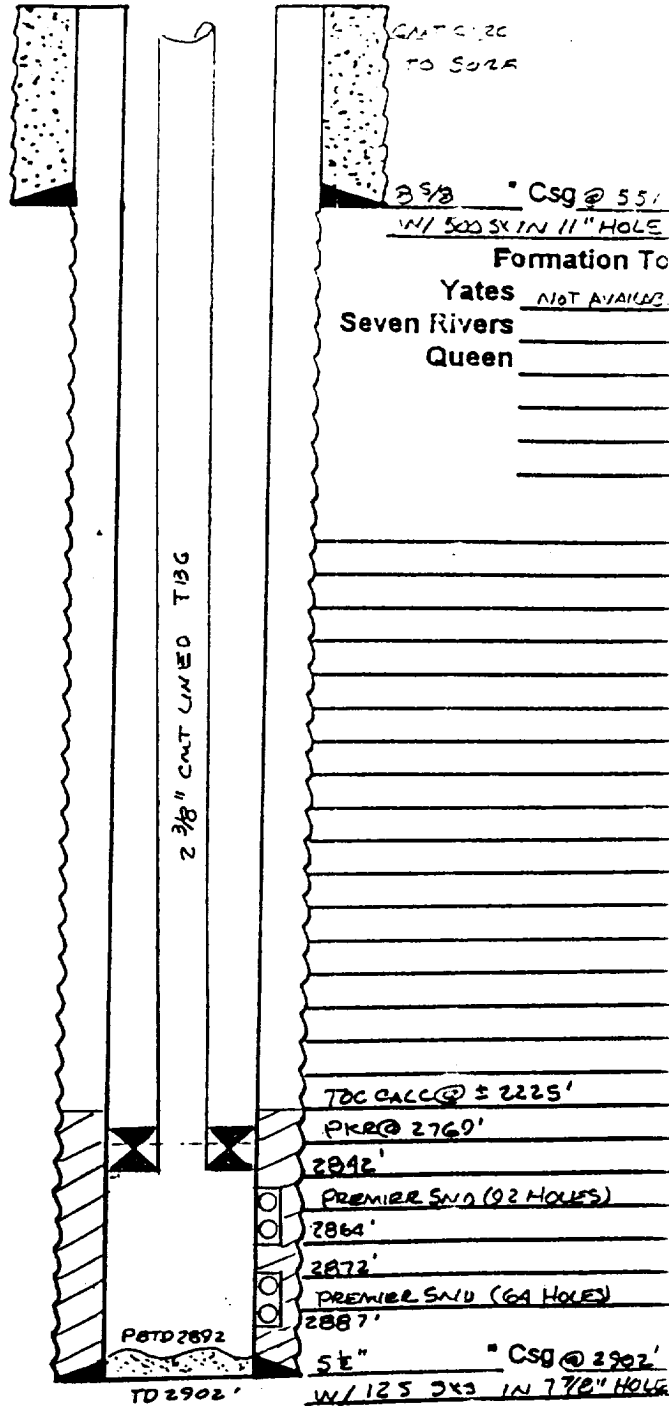
Saga Petroleum

Field NW 38 HENSRAW GRANIBURG County EDWARDS, N.M.
 Operator SAGA (ORIGINALLY: PAN AMERICAN DET. CORP)
 Lease/Well WHPU #4-A (FRIARLEY; INDEPENDENT #4)
 Location 1920' 554' 662' S1E4 SEC4 T16S, R30E
 Elevation: GL KB 3873'
 Completion Date & Test: 7.23.57: F 24HR 105° E 2W
1 3/64" CHIC, FTP 100#, SICP 755#, 38° API,

Surface Casing/Cement: 3 5/8" 22.7#/FT SJ @ 551
 Intermediate Casing/Cement: -
 Production Casing/Cement: 5 1/2" 14#/FT J-55 @ 2902'
 Liner Csg/Cement: -
 Open Hole Interval: -
 Tubing: Depth _____ Size _____
 Packer Set at: _____ Cored _____
 Type Logs _____

Work History:

7.1.57: FRAC WELL W/ 20000 GAL GEL LSE CRUDE
CARRYING 20,000 # 20/40 SAND, NO PRESSURES
GIVEN. PERF 2842-64 & 2872'-87'
12.7.66: C/O WELL TO TD. RUN PCK: ON 2 3/8"
CL TBG & SET AT 2769 IN 14 POINTS TENSION.
COMPLETED AS WIWI.
1.23.84: WELL CLASSIFIED "TA".



Well Name & Number: WHPU WELL NO 4-4