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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	RECEIVED	
IRANSPORTER OIL				
GAS			1111 7 A 1007	
OPERATOR 3			JAN 3 0 1967	
Operator Mobil Oil Corporation	/		El. C. C. Artleia, defice	
Address				
P. O. Box 633, Midlan	d, Texas 79701	Other (Please explain) N	ame change and well	
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	number. Due to		
Recompletion	OII Dry C		.1 Oil Co. Spencer A -	
Change in Ownership X	Casinghead Gas Cond	ensate Fede	eral Well No. 1	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Lea	ise Lease No.	
Premier Unit, Tract 1	'	Carton-Cada	LC 06039	
Location	00			
	Feet From The South L	ine and 660 Feet From	The West	
Line of Section 4	Township 16-S Range	30-E , NMPM, Edd	ly County	
DESIGNATION OF TRANSPO	OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)	
Continental Pipe Line		P. O. Box 410. Artesi	a. New Mexico	
Name of Authorized Transporter of	Casinghead Gas 🙀 💮 or Dry Gas 🦳		roved copy of this form is to be sent)	
Skelly Oil Company		P. O. Box 1650, Tules Is gas actually connected?	Vhen	
If well produces oil or liquids, give location of tanks.	, Siller	E (Converted to Water In		
	with that from any other lease or pool	Manager and the Control of the Contr		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Designate Type of Comple		New Well		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		D ON CON Day	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
THE PARTY OF THE P		ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	52, 11, 521		
The state of the s	TOTALIOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s sijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Laudin or rear			Gas - MCF	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gus-Moi	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resund Wernor (brior, once but)				
L CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
		APPROVED	1987, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		en // /	1.1 a harnett	
above is true and complete to	the best of my knowledge and belie	OIL AND GAS INC	PECTOR	
		TITLE		
$\langle n \rangle / f$	Cir Ass	This form is to be filed	in compliance with RULE 1104,	
1/1000000000000000000000000000000000000		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature) Authorized Agent		well, this form must be accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
AUCHOLIZED Agent	(Title)	his on new and recompleted	Wolls.	
January 24, 1967		Fill out only Sections I, II, III, and VI for changes of owner		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.