

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum LLC ✓

3a. Address

415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FSL & 660' FEL
Sec 4 (M), T16S, R30E

5. Lease Serial No.

NM 046615

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

Agreement 8910087730

West Henshaw Premier Unit Tract 11

8. Well Name and No.

W Henshaw Premier Ut Tr 11 Well #1

9. API Well No.

30-015-03853

10. Field and Pool, or Exploratory Area

West Henshaw Grayburg

11. County or Parish, State

Eddy County

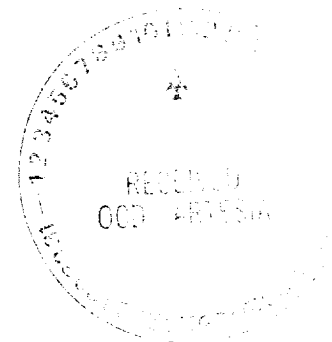
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-5-2001 Pressure test to 630 psi for 30 mins - held ok. Witness by G Hunt of BLM
Chart & well bore diagram attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

Bonnie Husband

Date

01/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Record Only

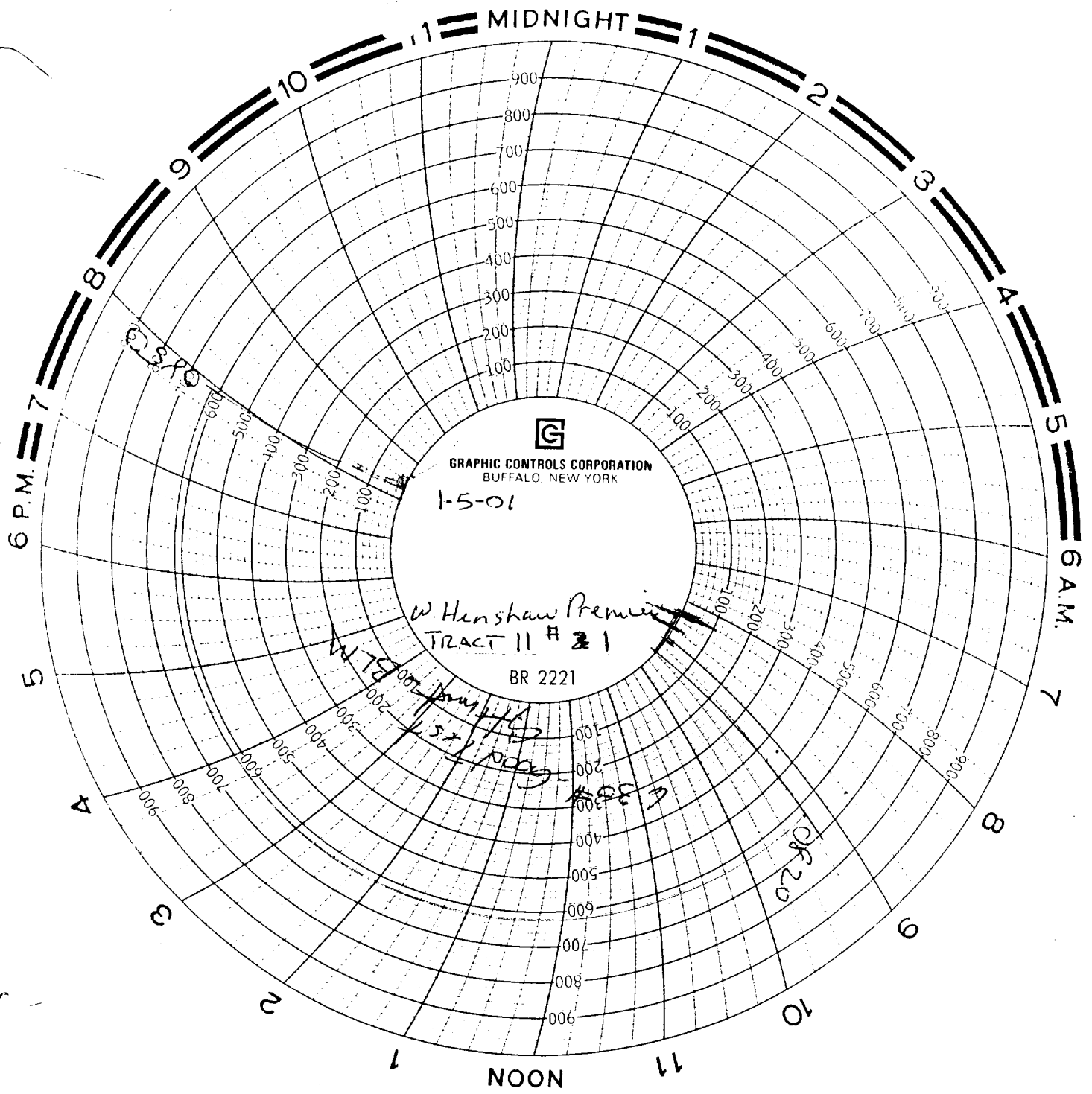
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Saga Petroleum

Field WEST LEE CHAIN GRAYBURG County EDDY, N.M.
 Operator SAGA (ORIGINAL: SHELCO CO)
 Lease/Well WHP, #11-1 (FORMERLY SPENCER FID #1)
 Location 3300' ESE 660' EEL SEC 4, 163, 30E
 Elevation: GL KB 3849'
 Completion Date & Test: 7.20.57; F-850 MCHD 32/64"
CH2, RTP 230", SICP 230"

Surface Casing/Cement:

Intermediate Casing/Cement:

Production Casing/Cement:

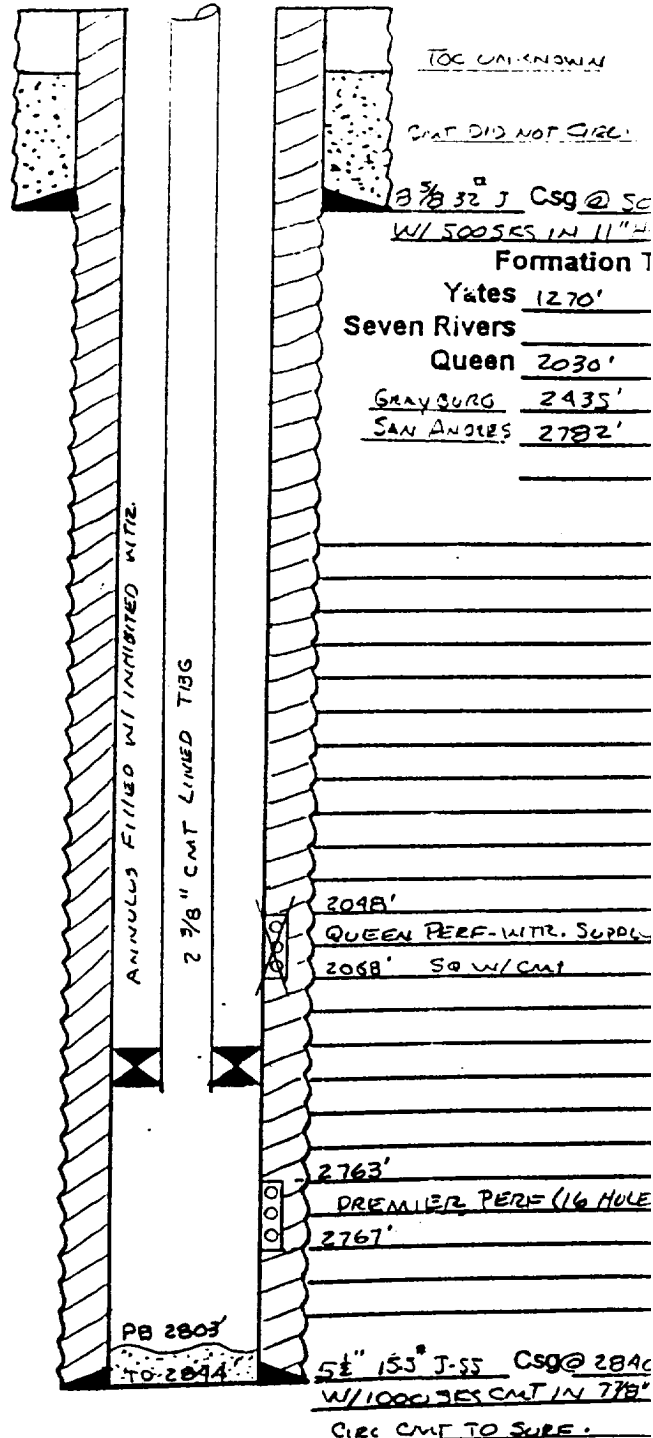
Liner Csg/Cement:

Open Hole Interval:

Tubing: Depth Size
 Packer Set at: Cored
 Type Logs 7.8.57: GR-N LATERAL LOG 1200'-TD
MICRO 2750-TD,

Work History:

7.6.57: CUT CORE #1 2755'-2792' 37' OF PREMIER
 SAND & DOLOMITE
 7.7.57: CUT CORE #2 2792'-2804' 52' OF SAN ANDRES
 DOLOMITE
 7.9.57: RAN DST #1 2784'-2844' 96' PREM & SA
 DIP 5 1/2 HRS W/ STEADY FLOW, GTS 20 MIN, FLOW
 1180 MCHD ISLAND 1165", ESTBHP 1010"
 7.14.57: SET 500 GAL NICA ACID ACROSS BDP 2800"
 FIRM W/ 16000 GAL GEL SECURE CARRYING 16,000" 2 1/4"
 SND, 2800"-2000" @ 18.98 PM ISIP 2500"
 12.8.66: A-500 GAL 15% NEEF 700" PRESS @ 3.8 PM
 BUD 1000"
 3.11.59: SET CIP AT 2206' W/ 2 SK CMT ON TOP
 PERF 2048'-2068' W/ 175 PF. SWAB 66 HW IN
 5 HR. INSTALL PUMPING UNIT. COMPLETE WELL
 AS A SALT WATER SUPPLY WELL.
 1.9.67: RUN BIT & SCRAPER TO TD. 50 ON PERF
 W/ 150 SK CMT THRU CMT RETAINER AT 1800'
 MAX PRESS 3000". DIO CMT. TEST OK TO 1000"
 DIAL OUT BP AT 2206". C/O TO 2803'. RAN
 TENSION PKR ON 2 3/8" C/TBG. SET AT
 2732', COMPLETE AS A WEL.



Well Name & Number: WHPU WELL NO. 11-1