

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN  
(Other inst  
verse side)

ATE  
n re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Henshaw Premier Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Henshaw Grayburg West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

4, 16S, 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2970' from south line and 1650' from East line of Sec. 4,  
T-16-S, R-30-E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3861 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

See attachment

RECEIVED

JUL 8 1968

O. C. C.  
ARTEBIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. Mills*

TITLE

Authorized Agent

DATE

7-2-68

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
JUL 5 - 1968

R. L. LEWIS

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

WEST HENSHAW PREMIER UNIT #11-2, West Henshaw "Field. Eddy Co, N.M.  
OBJECTIVE: Permeate & stimulate. No AFE - Mobil Intr 27.7871% -  
Est Cost to Mobil \$1800, Est Gross Cost \$6500.

6/17/68 2881 TD, 2845 PBTD.

MIRU DA&S Well Serv unit, pull rods, pump, pull & strapped 2-3/8 tbg out of hole, 12' of fillup. SD for nite. Ran 3 1/2 SP, CO from 2839-45, then ran scraper on 2-3/8 tbg to 2845, pulled scraper to 2780. SD for nite.

WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.

6/18 BJ Serv spotted 1000 gals 15% NE acid from 2845-1845, pulled tbg & scraper, Schl ran GR-Collar-Corr log from 2000 to 2850, Schl meas, then perf 5 1/2 csg in the Grayburg @ 2810-22 + 2838-44, total 18' 36 holes, BJ Serv SOF perf down 5 1/2 csg w/ 10,000 gals lease oil containing 25# Mark II Adomite + 8 gals G17 + 4 gals F46/1000 gals + 10,000# 20/40 Ottawa sd, TCP 1600-2600, rate 31.5 BPM, started flush line, parted at manifold next to pump trucks, repaired line, unable to flush, had sanded up, job compl @ 11:00 a.m. 6/17/68, prep to cleanout csg. Lack 360 BLO to rec.

6/19 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD, Grayburg (2810-44). Remove frac head, ran 3 1/2 SP to 2725, CO frac sd 2725-26, 1' in 4 hrs, SD @ 1:00 p.m. 6/18/68. WO SP to finish cleaning out.

6/20 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD, Grayburg (2810-44). Big State Tool Co CO frac sd from 2726 to 2845 PB in 7 hrs, ran 2-3/8 tbg OE to 2843, SN @ 2811, sw 4 BLO in 1 hr, 700' FIH, sl sh of gas. SD for nite. Lack 356 BLO to rec.

6/21 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD, Grayburg (2810-44). S 24 BLO/7 hrs, 150' FIH, sl sh of gas, Sw 3 BLO 1 hr, pulled 2-3/8 tbg, rerun tbg, orange peeled to 2842. T. perfs 2822-26, SN 2821, ran rods & pump to 2821, put well to pumping, RD & Rel DA&S Well Serv unit @ 6:30 p.m. 6/20/68, Rel to Prod. Lack 332 BLO to rec.

6/22 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 63 BLO + 0 BW/15 hrs.

- 269 BLO.

6/23 P 79 BLO + 0 BW/24 hrs.

- 190 BLO.

6/24 P 60 BLO + 0 BW/24 hrs.

- 130 BLO.

6/25 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 50 BLO + 1 BSW/24 hrs.

- 80 BLO.

6/26 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 47 BLO + 1 BSW/24 hrs.

- 33 BLO.

6/27 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 33 BLO + 17 BNO + 1 BSW/24 hrs.

6/28 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 48 BNO + 1 BSW/24 hrs.

6/29/68 WEST HENSHAW PREMIER UNIT #11-2, 2881 TD, 2845 PBTD.  
P 47 BNO + 1 BSW/24 hrs. Complete.  
Before W/O: P 3 BNO + 1/2 BSW per day.  
FINAL REPORT.