~~ARTESIA, OFFICE COPY~~

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
OCT 11 1968
O. C. C.
ARTESIA, OFFICE

PRORATION OFFICE
Operator
Mobil Oil Corporation ✓

Address
Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)
Well to Central Battery and to Show Split Casinghead Connection

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
West Henshaw Premier Agfe Tract	2	Henshaw Grayburg West	State, Federal ~~or Fee~~	LC-061398

Location
Unit Letter C ; 1650 Feet From The South Line and 1650 Feet From The East

Line of Section 6 Township 17 S Range 30 E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL ~~OR~~ AND NATURAL GAS

Name of Authorized Transporter of Oil ~~or~~ Condensate
Continental Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)
North Freeman Ave, Artesia, New Mexico

Name of Authorized Transporter of Casinghead Gas ~~or~~ Dry Gas
Phillips Petroleum Co. 7/65
Skelly Oil Company 2/66

Address (Give address to which approved copy of this form is to be sent)
Box 3606, Odessa, Texas
Box 1650 Tulsa, Oklahoma

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	2	17S	30E	Yes	5-2-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Hill
(Signature)
Petroleum Engineer
(Title)
October 11, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1968, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.