NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 11. III.

Authorized Agent

June 1, 1966

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE			RECEIVED	
	TRANSPORTER GAS /		1A		
	OPERATOR /	4 '	,	JUN 2 2 1965	
I.	PRORATION OFFICE Operator				
	Mobil Oil Corporation - Formerly Socony Mobil Oil Company Incorporated ARTESIA, CEFICE Address				
	P. O. Box 633, Midlan Reason(s) for filing (Check proper box)	d, Texas 79701	Other (Please explain)		
	New Well	Change in Transporter of:	Change Name and W	Well No. due to	
	Recompletion		Gas Unitization	\mathcal{A}	
	Change in Ownership X Casinghead Gas Condensate Old Name: Spencer Federal 海! #3、				
	If change of ownership give name and address of previous owner	Shell Oil Company,	P. O. Box 1509, Midland, T	exas	
11.	DESCRIPTION OF WELL AND	LEASE		•	
	Moist Maroil Carporation	Well No. Pool Name, Including			
	West Henshaw Unit Tract		ayourg west	or Fee Federal NM-046615	
		30 Feet From The South	22	he <u>East</u>	
	Line of Section 4 Tow	vnship 16 S Range	30 E , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPORT		GAS Address (Give address to which approv	ed copy of this form is to be sent)	
		_			
	Continental Pipe Line Name of Authorized Transporter of Cas	company singhead Gas X or Dry Gas	Box 410, Artesia, New Address (Give address to which approx	MEXICO med copy of this form is to be sent)	
	Skelly Oil Company		Box 1650, Tulsa, Oklahoma		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	0 4 16-S 30-1	E Yes	May 2, 1960	
IV.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & FORMO SIZE			
				<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
			Producing Method (Flow, pump, gas lif	ft, etc.)	
	Date hast New Oil Run 10 1 dive	200 0. 1005			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL			<u></u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19, 19		
	Commission have been complied with and that the information given !!		or Mt amstrona		
	above is true and complete to the best of my knowledge and belief.		61		
	/)		TITLE 23 03 03 188 P36 700/		
			This form is to be filed in	This form is to be filed in compliance with RULE 1104.	
	11.le./aine		If this is a request for allow	vable for a newly drilled or deepened	
	(Signature)		wall this form must be accompa	well, this form must be accompanied by a tabulation of the deviation	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.