

DAILY DRILLING REPORT

West Henshaw Premier Unit #11-3

WEST HENSHAW PREMIER UNIT #11-3, Henshaw Grayburg Fld, Eddy Co, NM. OBJECTIVE: Stimulate w/ SWF. No AFE - Mobil Intr 28.0012% - Est Cost to Mobil \$2125.

5/26/71 2909 TD, 2868 PBTD.
MIRU Permian Well Serv unit, POH w/ rods, pump & tbg, Runco acidized Grayburg perms 2822-2844 down 5½ csg w/ 20,000 gals gelled SW containing 25# Adomite Aqua + 2 gals Surfactron/ 1000 gals + 2 drums Champion Chem T-27 + 20,000# 20/40 Ottawa sd in 4 equal stages using 150# Benzoic acid between stages, TCP 2400-2600, AIR 46.1 BPM, ISIP 1800, 10 min 1600, job compl 6:40 p.m. 5/25/71, SI & SD. - 600 BLW.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
5/27 F 0 BO + 2800 BSW/14 hrs, 5½ csg, 2" ck, TP 150, prep to SI.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
5/28 SI.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
5/29/71 LD rods and tbg from derrick, RD, Rel Permian Well Serv unit @ 1:30 p.m. 5/28/71. Well SI for study.
DROP FROM REPORT.

WEST HENSHAW PREMIER UNIT #11-3, Henshaw Grayburg West Fld, Eddy Co, NM. OBJECTIVE: P&A. No AFE - Mobil Intr 28.0012% - Est Cost to Mobil \$340.
9/28/71 2909 TD.
Howco pumped 200x Class H cmt down 5½ csg, displ w/ 35 bbls 9.5# SW mud, CP 1800, job compl 4:00 p.m. 9/27/71, SI & SD.
(NOTE: Dropped frm 5/29/71 rpt for study - WO-fluid injl).

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
9/29 Check press on csg - will check again today.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
9/30 Bled air off csg, SI, will check today.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
10/1 SI 22 hrs, CP 1650, cmt plug leaking, prep to MI unit & set cmt ret.

WEST HENSHAW PREMIER UNIT #11-3, 2909 TD.
10/2/71 MIRU X-Pert Well Serv unit, bled off press, ran 5½ csg scraper to 1275, tag cmt, POH, Worth Well set CIBP @ 1280, capped w/ 10' cmt, spotted cmt 0-10, inst'l marker, RD, Rel unit @ 2:00 p.m. 10/1/71. Well P&A 10/1/71.
FINAL REPORT.

RECEIVED

MAY 9 1972

O. C. C.
ARTESIA, CALIF.