EXICO OIL CONSERVATION COMP NEW SION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CHAS) ALLOWABLE

(FormC-104) Bavised 7/1/57 New Well

RELAKANAL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

110					Roswell, New Mexico				February 6, 1958		
					(Place)			(Date)			
E AR	E HER	EBY RE	QUEST	ING AN ALLOWABLE	FOR A WE	LL KNOWN	AS:				
5	Shell	011 Co	mp any	Spencer-Federa	<u>ца</u> , w	ell No4	, i n.	Lq	* 14		
	(Compar	y or Open	rator)	(Le:	LLC)						
	Letter	, Sec		T16-S , R30	- <u>-</u> NMI	PM., West He		ayourg	Pool		
		•		County. Date Spudde	4 1-3-58	Date	Drilling Co	mpleted	1-29-58		
Please indicate location:				Elevation 38	50	Total Depth	2860	- PBTD	2837		
r		30-E		Top Oil/Generay 2790 Name of Prod. Form. Grayburg							
D	C	B	A	PRODUCING INTERVAL -							
				Perforations 2790	- 28001	e 28061 - 2	R 121				
E	F	G	H	Perforations	- 2000 (Depth	2860	Depth	2812		
				TOpen Hole		Casing Shoe	2000	Tubing	2012		
				OIL WELL TEST -							
L	K	J	I	Natural Prod. Test:	bbls.oi	11, bi	ols water in	hrs,	Choke min. Siże		
				S Test After Acid or Fra							
M	N	0	P	load oil used): 268		- http://	24		Chok20/6		
	x				DD18,011,	DD15 V	vater in <u> </u>	nrs,			
			<u> </u>	GAS WELL TEST -							
Sect	tion 4	, Unit	<u>N</u>	- Natural Prod. Test:		MCF/Day; Hous	s flowed	Choke	Size		
bing ,	,Casing	and Cemen	ting Reco	Method of Testing (pit	ot, back press	sure, etc.):					
Size	•	Feet	Sax	Test After Acid or Fra	cture Treatmer	nt:	MCF/	Day; Hours	flowed		
~ <i>~</i>	10			Challes Char							
8 5	/8#	4991	250								
5 L/	/2"	28501	600	Acid or Fracture Treatr	nent (G ive amo	ounts of materia	ls used, suc	h as acid,	water, oil, and		
				sand): <u>*</u> Casing Tubing							
2" 2812'		2812		Casing Tubin PressPress	g Dat • - oil	e first new run to tanks	Februar	y 4, 195	8		
				Oil Transporter Ca	ictus Petr	oleum, Iric.			_		
		l									
	*5	00 gal	lons 7	Gas Transporter 1/25 MCA, 20,000 g	allons le	ase crude.	20,000#	sand,			
nark				, 50 rubber balls,							
••••••	c	000# A	dout be	, 30 Langer Darre			• • • • • • • • • • • • • • • • • • • •		••••••••••••••••••••••••••••		
	•••••								••••••		
I h	егеbу се	rtify tha	t the inf	ormation given above is	true and com	plete to the bes	t of my know	wledge.			
prove	d	<u>FEB 1</u>	0 1956	, 19, 1 9	••••	Shell (il Compa	ny			
						Dor (ompany or O Cabaniss	Origit	nal Signed By		
OIL CONSERVATION				COMMISSION	By:	10.200	(Signatur	Rex	C. Cabaniss		
_	n I	\sim	A	-			(Signatur	c ;			
. <u>[.]</u>	//.L.(Irn	sel	erlq	Title	Distric	t Exploi	tation E	ngineer		
	OIL AR	o gas //	SPECTA	4		Send Comm	unications r	egarding w	en to:		
e			واري : برديني مرين . 	<i>•</i>	 Name	Sh ell .(il.Compa	riv			
. 6.	Ø					Box 845	5	-			
WEN	r				Addres	sRoswell	New Me	xico			

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