## N M. O. C. C. CUPY STATES SUBMIT IN (Other instru.

LICATE . Form approved.

	Budge	et Bure	au No	. 42-R	1424
i. Lea	SE DESIG	NATION	AND 1	ERIAL	NO.

I	ludget	Bureau	ı No.	42-R	1424
5. LEASE	DESIGNA	TION A	ND 8	ERIAL	NO.

DEPAR	GEOLOGICAL SURVEY	TON verse side)		-064 <b>07-</b> B	
	OTICES AND REPORTS posals to drill or to deepen or plug CATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1.			7. UNIT AGREEMENT NA	M <b>1</b>	
OIL GAS OTHER	Water Injection		7		
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	willnit.	
Hobil Oil Corporation	n V		Tract 9	V) 01120	
3. ADDRESS OF OPERATOR			9. WELL NO.		
P.O. Box 633, Midlar Location of Well (Report location	nd, Texas				
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OF		
At surface		and 3/501 from the	Henshaw Grayburg West		
Unit letter J, 3660	from the North line	and Tood, I toll the	SURVEY OR AREA		
East line of Section	1 4, T-16-S, R-30E, E	ady county, N.M.	h-16S-30E →		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE	
11, 158,312			Eddy	New hexico	
		Nature of Notice, Report, or	Other Data		
NOTICE OF INT	MENTION TO:		<del></del>		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONME		
SHOOT OR ACIDIZE	ABANDON*	(Other) Convert to			
REPAIR WELL	CHANGE PLANS	(Nome : Deport regult	s of multiple completion pletion Report and Log for	on Well	
(Other)  17. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertin		n including setimated dat	e of starting any	
proposed work. If well is dire	ctionally drilled, give subsurface lo	ent details, and give pertinent dates cations and measured and true verti-	cal depths for all marker	s and zones perti-	
	+ +0 MTV			j	
11/14 2002 TU 2015	<b>תיד</b> אס				
NTALH DATE SD	P II - tagged bottom	w/tbg, pulled tbg, fo	und bottom 2845	,∶ran	
13/1. hit. 51	esø seraner on tbø to	2845. pulled & LU 4	les ens. on ron	night.	
11/17 Finished ID th	e scraper & hit. He	I DAWS Unit @ IU a.m.		.1 1	
11/17 Finished LD to 12/1/ MIRU DA&S SD U	nit - ran plastic coa	ted Guib Shorty Tensi	on Pkr on 90 it	<b>3</b>	
72/1/ MIN DAGO 65 6	cement lined the. se	t pkr @ 2748 w/ 14,00	O#, change out	+ 16 - 12 • • • • • • • • • • • • • • • • • •	
wellheads. Re	1 DA&S @ 6:00 p.m. 0	complete as WIW		ें पु	
FINAL REPORT	2 Bittis C Color Print	•		i i	
I INALI IMI OILI			· A	et di. Geografia	
			E	• • •	
				8 ) <b></b>	
	RECEIV	ED	066	RAE	

18. I hereby certify that the foregoing in true and correct	TITLE Authorized Agent	DATE 12-9-66
(This space for Federal of State office use)	TITLE	DATE
CONSTITONS OF APPROVAL, IF ANY:		

YR 03V0879A.\*See Instructions on Reverse Side