

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instr.  
verse side)

PLICATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SM-06407-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME West Henshaw Unit	
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter I, 3660' from the North line and 330' from the East line of Section 4, T-16S, R-30E, Eddy County, N.M.		10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY OR PARISH Eddy		18. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OBJECTIVE: Convert to WIW

11/15/ 2903 TD, 2877 PLTD

MI&amp;RU DA&amp;S SD Unit - pull &amp; whse rods, tagged bottom w/ tbg @ 2871, pulled tbg, ran 4-3/4 hit &amp; 5' gas separator to 2871. All for right.

11/16 Pulled &amp; LD tbg, bit &amp; scraper. Rel DA&amp;S Unit @ 11:30 a.m.

12/2 MI&RU DA&S SD Unit. Ran plastic coated Guib Shorty Tension Pkr on 90 jts. 2-3/8 BUE 8rd cement lined tbg, set pkr @ 2752 w/ 14,000, inst wellhead rel DA&S Unit @ 2:30 p.m. Complete as WIW  
FINAL REPORT.

RECEIVED

DEC 15 1966

U. S. G.  
ARTESIA, NEW MEXICORECEIVED  
DEC 14 1966  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 12-9-66

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
DEC 14 1966H. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side