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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE		^	
I DANISBORTER OIL		\mathcal{P}	RECEIVED
TRANSPORTER GAS		1	
OPERATOR /			111N 0 0 10CC
PRORATION OFFICE			JUN 2 2 1966
Operator		Old Garages Tracement	
Mobil Oil Corporati	on - Formerly Socony Mobil	Oil Company, Incorporat	ARTESIA. DEFICE
P. O. Box 633, Midl	and, Texas 79701		
Reason(s) for filing (Check proper	box)	Other (Please explain)	all No due to
New Well	Change in Transporter of:	Change Name & We	sil No. dde to
Recompletion	Oil Dry Ga		- 1 1 1/1
Change in Ownership X	Casinghead Gas Conder	nsate Old Name: Spend	cer Federal #1
If change of ownership give nar	DEPCO, Inc., Suite 204, Fi	rst National Bank Bldg.	, Artesia, New Mexico
and address of previous owner.	· ·		
I. DESCRIPTION OF WELL A	well No. Pool Name, including r		
West henshaw Unit Tr	act 1 1 Henshaw Gra	yburg West State, Feder	alorFee Federal LC-050898
Unit Letter V;	660 Feet From The South Lir	ne and 1980 Feet From	The West
Line of Section 4	Township 16 S Range	30 E , NMPM, E	ddy County
II. DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of	f Oil 🛣 or Condensate 🗌	i	
Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas Ton Dry Gas		Box 410, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Company	Box 2105, Hobbs, New Is gas actually connected?	Mexico /hen
If well produces oil or liquids,	Unit Sec. Twp. Fige.		1-60
give location of tanks.	V 1 4 16 30	yes	1 60
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool,		Plug Back Same Restv. Diff. Restv
Designate Type of Comp	Oll Well Gas Well	New Well Workover Deepen	
Designate Type of Comp		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
	(D. Justine Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	100 011, 000 1 1,	
Perforations			Depth Casing Shoe
		ID CEMENTING DECORD	
		NO CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tank	Date of Test	producing Method (F tow, pamp, goo	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. Dailing 1991			
CAC WELLT			<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Outsing	
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION COMMISSION
I harshy partify that the rule	s and regulations of the Oil Conservation	n APPROVED	/ 19
			lung
above is true and complete	to the best of my knowledge and belie		
	/)	TITLEGG AGG BAS 100PG	70y: V
<i>→</i>	•	This form is to be filed	in compliance with RULE 1104.
	1 _	1,110 101111 10 10 11	. 1 1111 - A condenses

(Signature)

Authorized Agent

June 1, 1966

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.