-	NO. OF COPIES RECEIVED 1 62	ARTESIA OFFICE	E-CORY -	
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CON	NSERVATION COMMIL ON	Form C-104 Supersedes Old C-104 and C-110
	FILE	ر ۲	AND	
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
	TRANSPORTER			OCT 1 1 1968
-	GAS	5A5		0. C. C.
1.	PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	ARTERIA, OFFICE
	Mabil Oil Corporation			
1	D			
	Reason(s) for tiling (Check proper box)		Other (Please explain)	tlery and to
	New Well	Change in Transporter of: Oil Dry Gas	Show Split Casi	tlery and to nghead Connection
1	Change in Ownership	Casinghead Gas Condensa		
	If change of ownership give name and address of previous owner			
И.	DESCRIPTION OF WELL AND L	Well No. Poor Nume, morading . or	mation. Kind of Lease	Lease No.
	West Henshow Premier Unic Trace	Henshow Gray	burg West State, Federal o	LC-050898
	Location	<u>U</u> Feet From The <u>South</u> Line	and 1980 Feet From The	west
		_	OE , NMPM, Edd	County
	Line of Section 4- Town			£
III.	DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Continental Pipe Line Commany		North Freeman Ave., Artesia, New Maxica Address (Give address to which approved copy of this form is to be sent)	
	· ligme of Authorized Hanaporter of Carlor and		Box 6666 Odessa, Texas Box 1650 Tulsa, OKlahama Is gas actually connected? When	
	Skelly oil Company 2. I well produces cil or liquias,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1-60
	If this production is commingled with			
IV.	. COMPLETION DATA OII Well Gas Well New			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	
	Perforations Depth Casing sloe			Depth Casing Shoe
	TUDING, CASING, AND			SAÇKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	T1 1968
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbls.	Water - Bbls.	Gas - MCF
	Actual Prod. During Test			
	GAS WELL			
	Actual Proa. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				TION COMMISSION
V	71. CERTIFIGATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			4 1968 19
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	() amels			
	Buthocized Haept			
	(Signature) <u>Brithorizea Agent</u> (Fille) <u>Cetaloer IC, ISA 2</u> (Date)			
	<u>Cetaker 10, 19</u>	late)	Fill out only Sections 1, 11, 111, and will name of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 must be filed for each poor in manager	