

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☒ Gas well ☐ other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc. ✓

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL & 1980 FWL, Sec 4, T16S, R30E
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) NU BOP and test.
 - 2) Set cmt ret at 2785', sqz open hole zone (2805-2844) w/25sx C Neat cmt, cap cmt retainer w/5 sx (50') C Neat cmt.
 - 3) Perf 5½" csg @ 1260' w/4 JSPF sqz 60sx C Neat cmt behind 5½" csg. (TOC to 1150').
 - 4) Perf 5½" csg @ 400' w/4 JSPF sqz 40sx C1 C Neat cmt between 5½" & 10-3/4 csg (TOC to 300').
 - 5) Spot 5 sx C neat cmt plug from 50' to surface.
 - 6) Erect P&A marker, clean location.
- Procedure discussed w/Peter Chester, BLM, Roswell.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul A. Collins

TITLE Authorized Agent

DATE 11-9-83

APPROVED

(This space for Federal or State office use)

APPROVED BY W. CHESTER

TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

DEC 23 1983

8. LEASE
LC-050898 060 398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
West Henshaw Premier Unit, Tract 1

8. FARM OR LEASE NAME RECEIVED BY

9. WELL NO. 1 DEC 30 1983

10. FIELD OR WILDCAT NAME O. C. D.
West Henshaw Grayburg ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

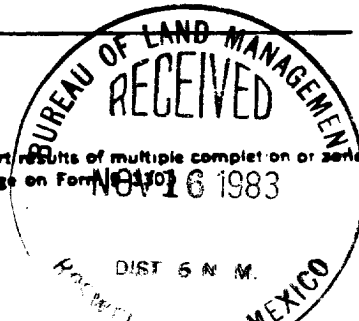
Sec. 4, T-16S, R-30E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3837' DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



DATE 10-25-83 WELL NO. 1-1 LEASE W. Hewshaw Premier Ut. FIELD W. Hewshaw Gr.

LOCATION V-4-165-30E
660' FSL & 1980' FWL
Eddy County, New Mexico

SIGNED M.W. DEER

G.L. 3835'
D.F. 3837'
K.B. —
ZERO 2' AGL

Current

Proposed

Pt A

50' (55x) CIC Cmt Surface Plug —

— 15 1/2" hole.

TOC between 5 1/2" & 10 3/4" brought up to 300'.

Spz behind 5 1/2" csg w/ 405x CIC vent cmt.

Spz Holes @ 400' - 4 ESPF

— 10 3/4", 32.75" E55 API Seamless Csg set @ 522' w/ 1255x cmt w/ 2% CaCl₂. Calc TOC @ ± 280'.

TOC behind 5 1/2" csg brought up to 1150'.

Spz behind 5 1/2" csg w/ 605x CIC vent cmt.

Spz Holes @ 1260' - 4 ESPF

— TOC @ ± 1300' (Estimated)

— Hole Size N/A. (10" Estimated).

— 8 5/8", 24" csg set @ 2163' - Mudded. Pulled when 2811' reached & 5 1/2" csg set.

— 8" hole.

Cmt Ret. @ 2785'. Spz OHZ w/ 255x CIC vent cmt. 55x (50') Cap.

— 5 1/2", 14" E55 API Seamless Csg set @ 2805' w/ 1005x 2% gel cmt + 2505x vent cmt. TOC @ ± 1300' - Estimated.

— Open Hole Zone 2805' to 2844' (39' OA).
(Premier Sawd)

TD 2844'

TD 2844'

STATEMENT OF SURFACE RESTORATION INTENTION
ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To: Mobil Producing Texas & New Mexico Inc.
Nine Greenway Plaza, Suite 2700
Houston, TX 77046

Lease Name: West Henshaw Permian Unit, Tract 1

Well No: 1

Location: 660'FSL & 1980'FWL, Sec. 4, T-16S, R30E

This is to advise your office that surface restoration associated with the above described proposed plugging and abandonment will be conducted in accordance with applicable rules and regulations of the United States Geological Survey and the New Mexico Oil Conservation Commission; and in accordance with any existent agreement with the surface landowner, or in a manner arrived at by agreement with the surface landowner.

Such restoration work will include:

Backfilling of all pits and cellar. Levelling or contouring the location site. Clearing the location area of junk.

FORM 9-331 Dated: 11/09/83