ancee	Zopy	Form C-110
	NSERVATION COMMISSION NEW MEXICO	Revised 7/1/55
(File the original and 4 copies	with the appropriate district	office)
	LIANCE AND AUTHORIZAT L AND NATURAL GAS	ION
Company or Operator Western Ven	tures, Inc. Lease	Spencer-Federal
Well No. 2 Unit Letter SSL	T16S R30E Pool Und	esignated
County Eddy Kind of I	ease (State, Fed. or Patente	d) Federal
If well produces oil or condensate, give	location of tanks:Unit <u>V</u> S	<u>4 T 16 R 30</u>
Authorized Transporter of Oil 67 Adade	shif Malco Refineries, I	nc. (Pipe Line Div.)
Address Box 125 (Give address to which appr	Artesia, New Mexico	he sent)
Authorized Transporter of Gas None		
Address		
(Give address to which appr	oved copy of this form is to l	be sent)
If Gas is not being sold, give reasons an	d also explain its present dis	sposition:
No pipe line conne	ction	<u> </u>
	<u></u> ,	
Reasons for Filing: (Please check proper	hox) New Well	()
Change in Transporter of (Check One):		() Condensate ()
Ghanna in One al in		
Change in Ownership Remarks:	() Other Correction of	nation below)
Remarks;	(dive capital	
This form C-110 filed in lies to correct unit letter locat	of form C-110 dated Mar on of well & tank batter	'ch 28, 1957 У.
The undersigned certifies that the Rules mission have been complied with.	and Regulations of the Cil C	onservation Com-
Executed this the lst day of April	19 <u>57</u>	/
	By h.a	tanson
Approved APR 1 1957 19	Title Dist.	Supt.
OIL CONSERVATION COMMISSIO	N Company <u>Wester</u>	m Ventures, Inc.
By ML Cinceture	Address P.O. 1	Box 445
1		

_

Title_____ The sale the works V

Artesia, New Mexico

O OIL CONSERVATION COMMIL Santa Fe, New Mexico

NEW N

REQUEST FOR (OIL) ####### ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUFLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

(Form

New Well

Company or Operator) (Lease) NMPM., undes ignated Pool K Sec. 4 T. 16 J R 30 L NMPM., undes ignated Pool Eddy County. Date Spudded. To b. 16, 1957, Date Completed Mar 22, 1957 Please indicate location: County. Date Spudded. To b. 16, 1957, Date Completed Mar 22, 1957 D C B A Elevation 3848' DF Total Depth 2817' P.B D C B A Elevation 3848' DF Total Depth 2817' P.B E F G H County. Date Spudded. Total Depth 2817' P.B P.B Total Depth Casing spay. 2783' Name of Prod. Form Drayburg-Preside Casing Perforations: Or L J 1 Depth to Casing shoe of Prod. String 2778' Natural Prod. Test 30 gallions per hr. Dorth M N O P Based on 96 bbls. Oil in 12 Hrs. Mins. Gas Well Potential Size choke in inches. 1° Date first oil run to tanks or g	Vie.	stern V	entures	(Place) G AN ALLOWABLE FOR A WELL KNOWN AS: , Inc. Spencer Fed., Well No. 2, in. NE. 1/4	SH 1/4.
Eddy County. Date Spudded. ABD. 15, 1957, Date Completed. Max 22, 1957 Please indicate location: County. Date Spudded. ABD. 15, 1957, Date Completed. Max 22, 1957 D C B A D C B A E F G H E F G H L J I Depth to Casing shoe of Prod. String. 2778* M N O P Natural Prod. Test. 30 gellions per hr. Dorth M N O P Based on 96 bbls. Oil in 12 Hrs. Mins. Casing and Comesting Record Sire Feet Sax Depth to tanks or gas to Transmission system. March 25, 1957	(Company or Operator)		erator)	(Lease) - 16 - 30 - underlansted	
Please indicate location: D C B A D C B A F G H Elevation 3848° DT Total Depth 2817° P.B F G H Casing Perforations: Or Or Perform Casing Perforations: Or L X J I Depth to Casing shoe of Prod. String. 2778° Name Of Prod. Form@F@yburg=Preside M N O P Perform Depth to Casing shoe of Prod. String. 2778° M N O P Depth to Casing shoe of Prod. String. 2778° Dopth Matural Prod. Test 30 geallows Oil in. 1 Hrs. Mins. Test after Sate on 96 bbls. Oil in. 12 Hrs. Mins. Gas Well Potential Size choke in inches. 1* Size choke in inches. 1* Date first oil run to tanks or gas to Transmission system: March 25, 1957 March 25, 1957	Unit Let	, Sec. er	••• · · · · · · · · · · · · · · · · · ·	T, R, NMPM.,	Pool
D C B A F G H Elevation 3848* DF Total Depth 2817* P.B F G H Top oil/gas pay. 2783* Name of Prod. FormGF@FDB1F3=Preniate L X J I Depth to Casing shoe of Prod. String. 2778* M N O P Natural Prod. Test. 30 gallons per hr. Dorth M N O P Sated on 15 gallos. Oil in. 4 Hrs. Mins. Casing and Commuting Record Sax Gas Well Potential. Size choke in inches. 1* Size 2778 200 Size choke in inches. 1* Date first oil run to tanks or gas to Transmission system: March 25, 1957		Eđć	ly	County. Date Spudded. 20. 15, 1957, Date Completed. Max 22	, 1957
F G H F G H L X J I M N O P M N O P Natural Prod. Test 30 gallons per hr. borry based on 15 gallone Oil in Hrs. M N O P Based on 15 gallone Casing and Commenting Record Size Feet Sax 96 bbls. Oil in 12 M 3/4 428 75 Size choke in inches. 1* Size 2778 200 Date first oil run to tanks or gas to Transmission system: March 25, 1957	Please	indicate l	ocation:		
L X J I L X J I M N O P Natural Prod. Test. 30 ge1110ns per hr. BOPD based on 15 ge12ge. Oil in Hrs. Cosing and Commenting Booord Size Feet Sax O 3/4 428 75 Size choke in inches. 1" Size 2778 200 Date first oil run to tanks or gas to Transmission system: March 25, 1957	D	C B	Α	Elevation 3848 DF Total Depth 2817 , P.B	
Casing Perforations:		<u> </u>		Tor oil/gar new 27831 Name of Prod Form@F@TOUT	z-Premie
L J I M N O P M N O P Natural Prod. Test 30 gallons per hr. BOPD based on 15 gallons Oil in Hrs. Mins. Costing and Commenting Record Size Feet Sax Sax Based on 96 bbls. Oil in 12 Hrs. Mins. O 3/4 428 75 Size choke in inches. 1* Size choke in inches. 1* Size choke in inches. 1* Date first oil run to tanks or gas to Transmission system: March 25, 1957		r G	п		
MNOPMNOPNatural Prod. Test.30 gallons per hr.based on.15 gallon Oil in.Casing and Commuting RecordSireFeetSax96bbls. Oil in.12Hrs.Mins.Gas Well PotentialSize choke in inches.1*Size choke in inches.1*Date first oil run to tanks or gas to Transmission system:Merch 25, 1957				Casing Perforations:	or
M N O P M N O P M N O M N M N M N M N M N M N M N M N M N M N M N M N M N M N M N N N <td>L</td> <td>¥]</td> <td>I</td> <td>Depth to Casing shoe of Prod. String. 2778</td> <td>•••••</td>	L	¥]	I	Depth to Casing shoe of Prod. String. 2778	•••••
LineLi		N O		Natural Prod. Test. 30 gallons per hr.	BOPD
Casting and Commenting Record SizeTest after Affect that TRag192BOPDCasting and Commenting Record SizeBased on96bbls. Oil in12Hrs.Mins.0 3/44.2875Gas Well PotentialSize choke in inches.1*5½2778200Date first oil run to tanks or gas to Transmission system:Mins.Mins.				based on 15 gelles Oil in Hrs.	Mins.
Casing and Commuting Record SizeBased on96bbls. Oil in12Hrs.Mins.0 3/44.28755½2778200* bbs. 2755Date first oil run to tanks or gas to Transmission system:Mins.	L	1		Terration State 192	ROPD
Size Feet Sax Based on Suble Dil in Hrs. Mins. 0 3/4 428 75 Gas Well Potential Size choke in inches. If Size choke in inches. If 5 ± 2778 200 Date first oil run to tanks or gas to Transmission system: Mins.	Casing	and Coment	ing Record		
0 3/4 428 75 5½ 2778 200 * thg. 2755 Size choke in inches	-		-	Based on	Mins.
Size choke in inches.1"Size choke in inches.1"Date first oil run to tanks or gas to Transmission system:March 25, 1957	0 3/4	128	75	Gas Well Potential	
Date first oil run to tanks or gas to Transmission system: March 25, 1957				Size choke in inches	
			200	Merch 25	, 1957
Transporter taking Oil or Gas: Malco Hor. Inc. P.L. DIVISION.	" tbe	. 2755			
				Transporter taking Oil or Gas: Malco Ror., Inc. (P.L. D	1 V1 8 1 0 1)
	••••••		••••••		••••••
	I hereb	v certify th	at the inform	nation given above is true and complete to the best of my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.				19. Instern ventures, inc.	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information given above is true and complete to the best of n y knowledge. roved				(company or operator)	
roved	OII	L CONSEI	RVATION C	COMMISSION By: (S gnature)	×
OIL CONSERVATION COMMISSION		160		Cile Dist. Supt.	
OIL CONSERVATION COMMISSION Mestern Ventures, Inc. (Compary or Operator) By: (S gnature) Title Dist. Supt.	71	I / I	21.1.11.6		
roved	M	L.U.		Send Communications regarding well	io:
roved 19 Western Ventures, Inc. OIL CONSERVATION COMMISSION Inc. (Compary or Operator) By: Inc. Inc. Inc. Inc. (Compary or Operator) By: Inc. Inc. Inc. Inc. Inc.	M	<u> </u>		Send Communications regarding well	

- . . -

Executed this	the 28th day of M	ar ch	By h. G. Sanson
Approved	MARY	19	Title Dist, Supt.
OIL CONSERVATION COMMISSION			Company Western Ventures, Inc.
By ML Prinklicing			Address P. (). Box 445
Title #4	A STATE OF AN AND A STATE V		Artosia, New Mexico

۲ <u>۲</u>

,

• • • •

٢

.

1 Copens

•



192 Mary 5

· · ·