## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR JUN 2 2 1966 PROPATION OFFICE C. C. C. - Formerly Socony Mobil Oil Company, Incorporated Mobil Oil Corporation Box 633, Midland, Texas 79701 P. O. Reason(s) for filing (Check proper box) Other (Please explain) Change Name & Well No. due to Change in Transporter of: Unitization Recompletion Dry Gas Change in Ownership XOld Name; Spencer Federal #2 Casinghead Gas Condensate If change of ownership give name DEPCO, Inc., Suite 204, First National Bank Fldg., Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Legse No. State, l'ederal or Fee LC-050898 West Henshaw Unit Tract 1 2 Henshaw Grayburg West Federal 1980 Feet From The South Line and 1980 West Unit Letter Feet From The Line of Section Township 16 S Range 30 E · , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil [X] Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas K Box 410, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 2105, Hobbs, New Mexico Phillips Petroleum Company Rge. Twp. Is gas actually connected? $\mathcal{E}$ Unit If well produces oil or liquids, give location of tanks. 1-60 16 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Restv. Diff. Restv. Plug Back Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation . Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Oil-Bbls. Water - Bble. Gga - MCF Actual Prod. During Test GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

Authorized Agent

June 1, 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

a

(Signature)

(Title)

(Date)

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OIL CONSERVATION COMMISSION

APPROVED JUN 2 3 1966	, 19
BY MLainwirong	
TITLE OR AGO GAS //TEPETTER	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.