

LC 060398

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

N. M. O. C. C. COPY

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Copy to J. H.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>Premier</i> West Henshaw Unit Tract 1
9. Well No. 2
10. Field and Pool, or Wildcat Henshaw Grayburg West
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER S 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 16S RANGE 30E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Convert to Water Injection

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: To convert to WIN

11/18 2817 TD, 2814 PSTD.

MIGRU DA&S SD Unit, pull and wibe rods and pump, tagged bottom w/ tbq, pulled tbq bottom 2814. SD for night.

11/19 ran 3 1/2 sd pump, C/O 2814-2818 (4') 2 1/2 jrs, ran 4-3/4 bit, 5 1/2 csg scraper on tbq to 2818, pulled & ID tbq scraper & bit, released DA&S unit 2 P.M. 11/18/66

12/1 MIGRU DA&S SD Unit, ran plastic coated Guib. Shorby Tension Pkr on 89 jts 2-3/8 EUE 8rd cement lined tbq to 2740, set pkr w/ 14,000 tension, inst wellhead, rel Unit 6:00 p.m. 11/30/66 Complete as WIN

FINAL REPORT

RECEIVED

RECEIVED RECEIVED
DEC 13 1966
SURVEY
MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *T. A. Payne* TITLE Authorized Agent

DATE December 8, 1966

APPROVED

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 13 1966

R. L. BLEKMAN