

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Saga Petroleum LLC3a. Address
415 W Wall, Suite 1900, Midland, TX 797013b. Phone No. (include area code)
(915)684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL
Sec 4 (S), T16S, R30E

5. Lease Serial No.

AC-060398

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement, Name and/or No.

W Henshaw Prem Ut Agr #891008773

8. Well Name and No.

West Henshaw Premier Unit Tract 1 # 2

9. API Well No.

30-015-03860

10. Field and Pool, or Exploratory Area

Henshaw Grayburg, West

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>repair for MIT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/2000 MIT failure -repair start date 2-23-01 (5-1/2" csg, pkr @ 2663', OH 2783'-2817', 4" liner top @ 2682'). Release tension pkr & POOH w/85 jts 2-3/8" cmt lined tbg (pitted & scaled up on outside, did not see HIT) & 5-1/2" tension pkr. PU 5-1/2" rental tension pkr w/2-3/8" tension pkr w/2-3/8" SN & TIH on 82 jts 2-3/8" tbg to 2631'. Set pkr @ 2631'. RU pump trk to csg, took 2 bbls to load, wtr leaking up around WH, dug out, HIC 1-1/2' below WH. Weld patch on csg, press to 400 psi, Install new WH. Install BOP, press up on csg to 380 for 15 min, increase to 540 to meet BLM requirements - held for 30 min, ran chart. Bled off press & RD pump trk.

2-27 SITP 0, SICIP 0, pkr @ 2631', RU pump trk to csg & press to 500 psi-held. Leave press on & monitor, pump 250 gal 15% NEFE, start on wtr, get rate & press: 1 BW -2 BPM-800 psi-wtr. 15 bbls-2 BPM-1100 psi-switch to acid. 21 bbls-2 BPM-1275 psi-acid pumped, switch to flush. 31 bbls-2 BPM-1400 psi. 36 bbls-2 BPM-1400 psi-flush pumped. ISIP 1200 psi, 5 mins 700 psi, 30 mins 250 psi. RD pump trk bled off press, release tension pkr, POOH & LD 2-3/8" WS & 5-1/2" tension pkr. RIH w/25 std cmt lined tbg-then POOH & LD cmt lined tbg. PU 5-1/2" AD-1 pkr & TIH on 86 jts 2-3/8" IPC tbg to 2633'. Remove BOP, flange up WH. Set pkr @ 2633', press to 500 psi-holding. Press to 550 psi - ran 32 min chart - held 550 psi. OCD, BLM notified, did not witness. Well tied into injection line, location cleaned, emptied pit & cover. Returned well to active injection status.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

Bonnie Husband

Date

03/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

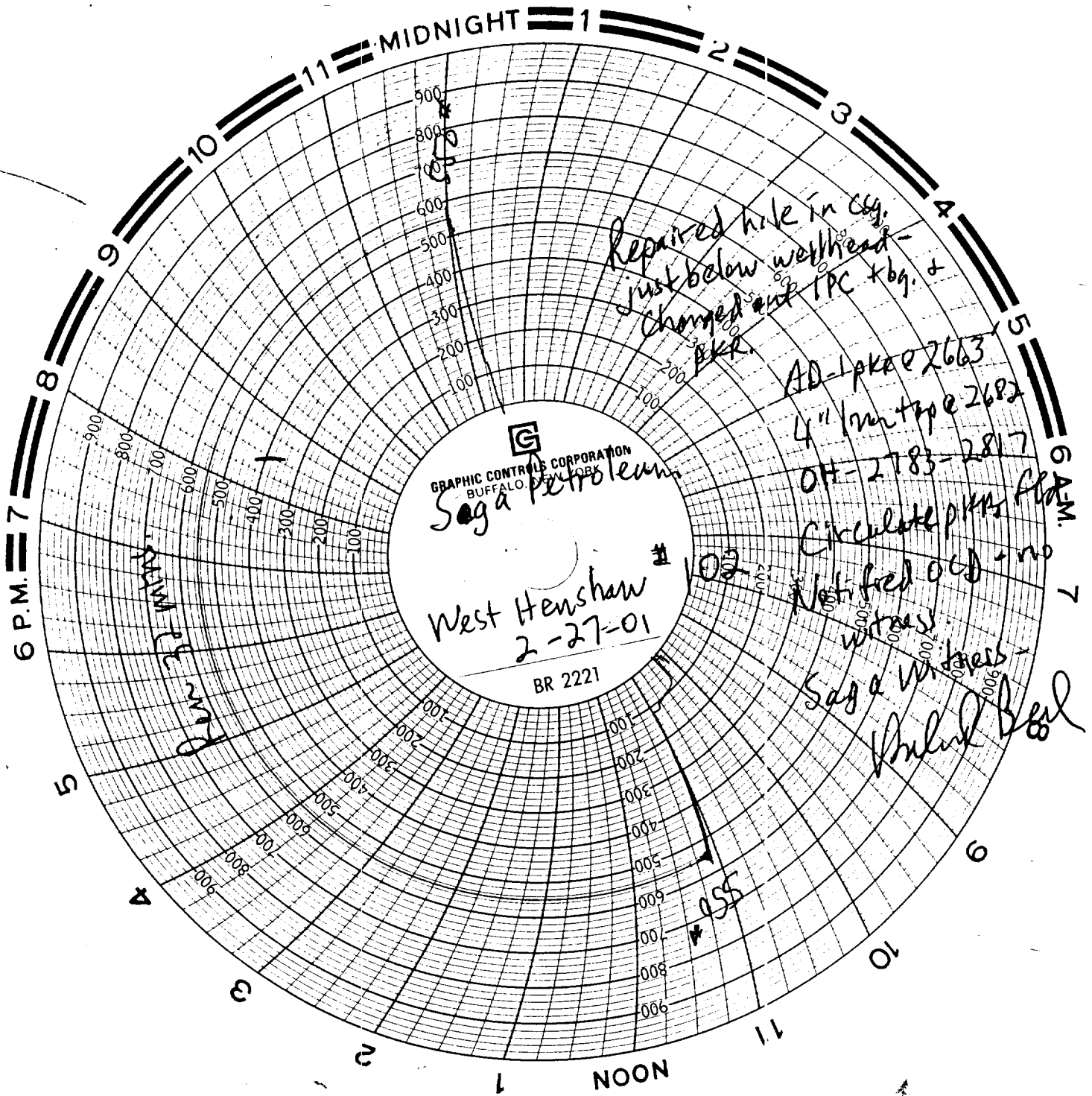
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAR 18 2001

acs



OGD AREA

2/27/01
ILW unit 714
Jim Porey #433

BACK