

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSURFACE INSTRUCTIONS
(On reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

060398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASEE
West Henshaw Premier
Unit Tract 1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Henshaw Grayburg West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-16-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER **WIW**

RECEIVED

2. NAME OF OPERATOR

Mobil Oil Corporation ✓

JAN 30 1974

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO. C. C.
ARTESIA OFFICE

Unit U, 660' FSL & 660' FWL of Sec. 4, T-16-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3824 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set 4" Liner, Perf & Acid. ☒(NOTE: Report results of multiple completion on Well
Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEST HENSHAW PREMIER UT #1-3,

1-14 2810 TD Ran 5 jts 4" OD liner w/Atlas-Bradford Quadraseal Jt w/
BOT hyflow liner hanger on HD pkr on 2-3/8 tbg to 2809,
top of liner 2594, Howco cmtd liner w/100x Class C cmt containing .03%
CFR-2, PD @ 1 pm 1-12-74, set pkr, rev out 70x of smt WOC 18 hrs.1-15 Cardinal Chem. spotted 200 gals 15% iron stabilized acid, POH
Worth Well perf 4" liner in the Premier @ 2782-98 w/1 JSPP, total of 17
holes, ran 5 1/2 Guib tension pkr on 2-3/8 tbg set @ 2564, Cardinal acidized
perfs 2782-98 w/1500 gals 15% iron stabilized acid, used 25 RCNBS,
flushed & overflushed w/4500 gals, TFW, TTP 1400-3100, AIR 4.0 BPM,
ISIP 2100, 10 mins. 1900, job compl 5:15 pm 1-14-741-16 2810 TD ran Guib tension pkr on 80 jts 2-3/8 CL tbg, displ hole w/TFW
set pkr @ 2539

1-17 2810 TD Start inj 1-16-74

RECEIVED

JAN 25 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Authorized Agent**DATE **1-24-74**

(This space for Federal or State office use)

APPROVED BY

TITLE **DISTRICT ENGINEER**

DATE

JAN 28 1974

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no local, area, or regional State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other plugs; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of placing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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