	NO. OF COPIES RECEIVED			Form C-104	
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS	
	LAND OFFICE		R	ECEIVED	
	TRANSPORTER GAS GAS OPERATOR			NOV 1 1979	
1.	PRORATION OFFICE				
	Mobil Producing Texas & New Mexico Inc.				
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Responded for filing (Check proper box)				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To change ()perator name from Mobil Oil				
	Recompletion Oil Dry Gas Corporation.				
	Change in Ownership	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)			
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	or Fee Federal LC-050898	
	Lection				
	U 660 West Unit Letter; Feet From The Feet From The				
	Line of Section 4	mship 16-S Range	30-Е , <u>мрм</u> ,	Eddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be tent) N/A Water Injection				
	Name of Authorized Transporter of Car	singhead Gas 📄 or Dry Gas 🦲	Address (Give address to which approv	ed copy of this form is to be sent)	
		Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.				
IV.	If this production is commingled with that from any other lease or pool, give commingling order numter: <u>COMPLETION DATA</u> Cil Weil Gas Well New Well Workover Deupen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio				
	Date Spudded	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	't, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas • MCF	
	GAS WELL		Table Contractio ADICE	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 4 1980 19		
			APPROVED JAN 24 1300 19		
			TITLE SUPERVISOR, DESTRICT 4		
	Becky Neujahr		TITLE		
	(Signature)				
	Authorized Agent (Title)				
	October 31, 1979				
)ate)	Separate Forms C-104 mus	t be filed for each pool in multiply	