

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum LLC

3a. Address

415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL  
Sec 4 (U), T16S, R30E

7. If Unit or CA/Agreement, Name and/or No.

West Henshaw Premier Unit

8. Well Name and No.

W Henshaw Premier Ut Trt 1 Well #3

9. API Well No.

80-015-03861 03861

10. Field and Pool, or Exploratory Area

West Henshaw Grayburg

11. County or Parish, State

Eddy  
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate WW</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PU, hammered on WH cap for 1 hr, got loose. Install BOP, release 5-1/2" tension pkr & POOH w/80 jts - 2-3/8" cmt lined tbg. Dug pit & lined w/plastic. PU 3-1/4" bit & TIH on 2-3/8" WS. Tag @ 2555' - rotate & work dwn to 2599' - solid - attempt to rotate - torqued up - took 8 pts to pull out. POOH w/bit & 2-3/8" WS (FYI - pkr @ 2539' 4" liner 2594'-2801')

SICP 10, PU 2-3/8" tapped bull plug & TIH on 2-3/8" WS tbg. Tag up @ same spot 2599' - RU pump trk to tbg - attempt to wash dwn - plugged off when go dwn, RD pump. POOH w/tapped bull plug & 2-3/8" tbg. PU 3-1/4" bit & TIH on 2-3/8" tbg to 2597'. PU swivel & RU reverse equipment. Drl out dwn to 2602' - got back iron sulfide, carbonate scale, chunks of rubber & 5-5" long springs - about the size of a pencil @ 2602' - stopped making hole - bouncing - possible on metal. PU & circ clean. RD swivel & POOH w/3-1/4" bit on 2-3/8" WS - bit worn but ok. PU 3-1/4" mill - slightly concave w/cut-rite on btm only - TIH on 2-3/8" WS to 2602' - PU swivel - hard milling for 6' then cleaned out to 2801' - returns showed scale, iron & rubber. Circ clean & RD swivel, POOH above liner top

Continued on back of form

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

*Bonnie Husband*

Date

06/06/2001

ACCEPTED FOR RECORD

JUN 11 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ROSENTHAL, NM  
JUN 08 01  
RECEIVED

PU & TIH w/treating pkr & tbg to 2561, set pkr & load csg, test pkr to 300 psi, RU Petroplex,  
acidize well w/1000 gal 15% NEFE acid w/30 ball sealers, no ball action @ AIR 5.2 BPM - press  
2600 psi, ISIP 1800 psi, 5 mins 1550 psi, 10 mins 1430 psi, 15 mins 1320 psi. Flush to btm pcrf,  
SI 1 hr, RD Petroplex, open well to frac tank, flow/swab back 20 bbls of total load 40 bbls, 20  
BLWTR. RD swab, release pkr, POOH, LD WS & pkr, PU injection pkr, TIH w/5-1/2" AD-1  
pkr & RIH w/2-3/8" cmt lined injection tbg, circulated inhibited pkr fluid. Set pkr @ 2531, press  
test annulus to 350 psi for 30 mins - held ok. ND BOP, NU WH, RD & released WSU. (1 (3) 2-  
3/8" x 5-1/2" AD-1 pkr, 80 (2531) 2-3/8" 4.6# J55 IPC tbg)  
DC: \$5,800 CC: \$12,770

Initially Injected 325 BW @ 1100 psi & on 5-17-01 Injected 112 BW @ 1100 psi

Injected a total of 1944 BW @ 1100 psi for the month of May 2001