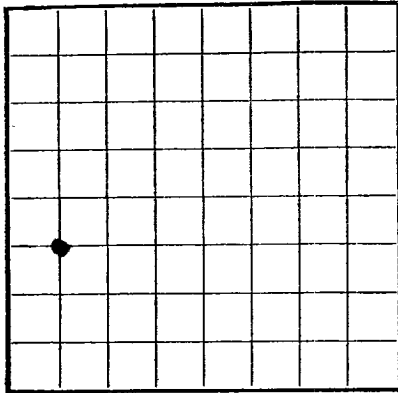




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Oil Cons. Comm.
BUREAU OFFICE

LOG OF OIL OR GAS WELL

Company Eastern Ventures, Inc. Address P. O. Box 445, Artesia, N.M.
Lessor or Tract Spencer-Federal Field H. Henshaw Gray State New Mexico
Well No. 4 Sec. 4 T. 10S R. 30E Meridian 100W County Edley
Location 1920 ft. [N.] of [S.] Line and 60 ft. [E.] of [W.] Line of Sec. 4 Elevation 3832' OF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed P. G. HansonDate June 17, 1957

Title _____ Dist. Supt. _____

The summary on this page is for the condition of the well at above date.

Commenced drilling May 10, 1957 Finished drilling June 11, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2762' to 2778' No. 4, from _____ to _____
No. 2, from 2760' to 2782' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to surface to water No. 3, from 2050 to 2000
No. 2, from encountered to _____ No. 4, from red sand water, rose 1500'
in hole in 3 hours

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>rd.</u>	<u>CEMI</u>	<u>430'</u>	<u>Texas</u>	<u>not</u>			<u>surface</u>
<u>7</u>	<u>17</u>	<u>"</u>	<u>IT</u>	<u>2101'</u>	<u>"</u>	<u>201 1/2'</u>			<u>water</u>
<u>5 1/2</u>	<u>14</u>	<u>"</u>	<u>WIT</u>	<u>2759'</u>	<u>Guide</u>				<u>prod.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>430'</u>	<u>75</u>	<u>pump - plug</u>	<u>water</u>	<u>none</u>
<u>5 1/2</u>	<u>2759'</u>	<u>100</u>	<u>"</u>	<u>"</u>	<u>"</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 2732 feet, and from _____ feet to _____ feet

DATES

_____ 1957 Put to production June 11, 1957

The production for the first 24 hours was 263.30 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 2/10 % sediment. Gravity, °Bé. 38.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. CSG. Press. 5000

EMPLOYEES

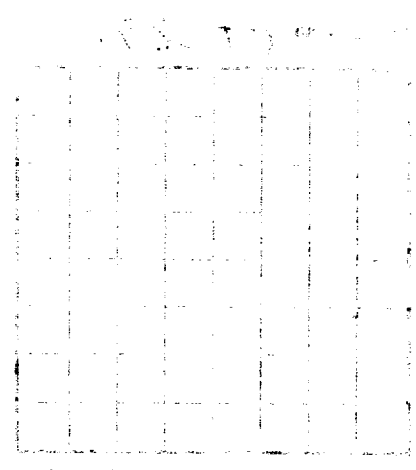
H. C. Newman, Driller J. H. Edwards, Driller
E. C. Parish, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	sand
10	20	10	caliche
20	265	245	red shale
265	303	38	anhy.
303	360	57	red shale
360	372	12	anhy.
372	385	13	red shale
385	390	5	anhy.
390	1092	702	salt with some potash
1092	1149	57	anhy. shale
1149	1204	55	salt & anhy.
1204	1277	73	anhy.
1277	1335	58	shale of shells
1335	1420	85	anhy. & shale
1420	2050	630	anhy.
2050	2062	12	red sand
2062	2090	28	anhy.
2090	2098	8	shale & gyp.
2098	2101	3	anhy.
2101	2127	26	shale & anhy.
2127	2275	148	anhy.
2275	2303	28	lime
2303	2315	12	anhy.
2315	2329	14	salt & potash
2329	2557	228	anhy.

15 12 10 8 6 4 2 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



LOG OF OIL OR GAS WELL

Well No. 1234567890
Location: 1234567890
County: 1234567890
State: 1234567890
Date: 1234567890

The following is a complete history of the well, including all changes made in the casing, size, position, and results of pumping or balling.

At T.D. 2002', had show oil-1/2 gal. 1/2 hour. Reached hole from 2705 to 2757', ran 5 1/2" oil string of csg., cemented to 2078'. & drilled out plug, tested for water shut-off c.g. Drilled to 2078'. & had 400' fill up of oil in hole, drilled 2" dolo. & shale 2071-2010', drilled 2' of sand & well headed. Flowed natural est. 600 BO-12 hrs.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, size, position, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
2557	2021	64	line
2021	2714	93	any.
2714	2725	11	line
2725	2762	37	any.
2762	2782	20	sand
2782	T.D.		
2050			
1275			
1092			
390			
2050			