	NO. CT COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	- ON	Form C-104		
	SANTA FE /					Old C-104 and C-116	
İ	FILE /	AUTHORIZATION TO TRA	AND		Effective 1.	1:65	
Ì	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	IATURAL GA	AS AS	•	
	LAND OFFICE					معريم بالم	
	TRANSPORTER OIL / GAS				JUN 2	7 1669	
	OPERATOR /					ر مقید ہے۔ اور مقید ہے	
1.	PRORATION OFFICE				<u> </u>	s. 677188	
	Operator						
	Mobil Oil Corporation						
	Box 633, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:			46		
	Recompletion	Oil Dry Ga	s .				
	Change in Ownership	Casinghead Gas Conder	isate	·			
II.	DESCRIPTION OF WELL AND I Lease Name West Henshaw Premier Unit Tract 1 Location Unit Letter / 1980	LEASE Well No. Pool Name, Including Formation Kind of Lease Line and Line and Line and Feet From The Feet From The South Line and Line and			or Fee Federa	Lease No. 1 LC-050898	
	Line of Section 4 Tow	nship 16S Range	30E , NMPM	, Eddy		County	
ſΤ	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as				
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address	to which approve	ed copy of this form	is to be sent)	
	Navajo Refining Company, Pipe Line Division North Freeman Ave., Artesia, New Mexico						
	Name of Authorized Transporter of Cas Phillips Petroleum Co. Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas Box 1650, Tulsa, Oklahoma Is gas actually connected? When					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Whe	n		
	give location of tanks.	L 3 16S 30E	Yes		<u>1-60</u>		
	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number			
v.	COMPLETION DATA			Deepen	Plug Back Same	Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	l I			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		

des Old C-104 and C-110 e 1-1-65 y 7 1589 Lease No. LC-050898 ral County

Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

Casing Pressure

APPROVED

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE

Date of Test

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE

Perforations

OIL WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<i>A</i>		
2.79mil	? Z	
- CI TILLEY	(Signature)	
Authorized Agent		
	(Title)	
June 25, 1969		

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND CAS INSPECTOR

(Test must be after recovery of total volume of locd oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, zas lift, etc.)

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Depth Casing Shoe

Choke Size

SACKS CEMENT

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.