DISTRIBUTION 6 SANTA FE / FILE / -		DISERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		
TRANSPORTER OIL /		21	ECEIVED
OPERATOR / PRORATION OFFICE / Operator			AUG 1 8 1969
Mobil Oil Corporati	on		D. C. C.
Box 633, Midland, T Reason(s) for filing (Check proper box) New We!!		Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Conden		
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	prmation Kind of Le	Leaso No.
Lease Name West Henshaw Premier Unit Tract 1 Location	4 Henshaw Graybu	State Fud	eral or Fee Federal LC050898
Unit Letter 12 ;1980	Feet From The South Line	e and <u>660</u> Feet Fro	om The West
Line of Section 4 Tov	mship 16S Range	<u>ЗОЕ , ммрм, Ес</u>	ldy County
Name of Authorized Transporter of Oil	Mathematical Structure Mathematical Structure<	S Address (Give address to which cp.	proved copy of this form is to be sent)
Name of Authorized Transporter of Cas Phillips Petroleum Co	ny, Pipe Line Division	North Freeman Ave, Address (Give address to which on Box 6066, Odessa, Drawer 1267, Ponce,	<u>Artesia, New Mexico</u> proved copy of this form is to be sent) Texas City, Okla, 74601
Continental_Oil_Compa If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Yes	When: 1-60
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Restv. Diff. Restv.
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
HOLESIZE	TUBING, CASHIG, AND	D CEMENTING RECORD	SACKS CEMENT
·			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ita	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	NATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	410110×1 19
		BY BAS INSPECTOR	
le n en le le		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Authorized Agent (Tille)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
August 15, 1969 (Date)		Fill out only Section: I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			must be filed for each pool in multiply