

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

NOV 2002

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS
OCD - ARTESIA
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

LC 062497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

West Henshaw Premier Unit Tract 1

8. Well Name and No.

W Henshaw Premier Ut Tr 1 Well #4

9. API Well No.

30-015-03862

10. Field and Pool, or Exploratory Area

West Henshaw Grayburg

11. County or Parish, State

Eddy County

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Saga Petroleum LLC

3a. Address

415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)

(915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL

Sec. 4(7) T16S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reference is made to Notice of Written Order - Carlsbad Field Office - James Amos No. 02JA126

Intend to run MIT Pressure test to retain TA status of well

Saga wants to hold this wellbore for future use in WF pattern

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title

Production Analyst

Signature

Bonnie Husband

Date

11/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Saga Petroleum

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Well Name: WEST HENSHAW GRAYBURG County EDDY, N.M.
 Operator SAGA (ORIGINALLY A WESTERN VENTURES INC)
 Lease/Well WHPU # 1-4 (FORMERLY SPENCER FED. #4)
 Location 1780' FSL E 660' FWL SEC 4-T 16S, 30E
 Elevation: GL 3832 KB
 Completion Date & Test: 6/10/57; 24142 E 4640, QW 20/64"
 CNK. FCP 520"

Surface Casing/Cement: 8 5/8" 24# J-55 SMLS @

Intermediate Casing/Cement: 7" 17#/FT H-40 MUDDER IN
2721' PULLED PRIOR TO RUNNING 5 1/2" CSG.

Production Casing/Cement: 5 1/2" 14# J-55 SMLS CSG
2759' W/ 100 SKS CMT

Inner Csg/Cement: N/A

Open Hole Interval: 2759'-2782'

tubing: Depth N/A Size 2 3/8

packer Set at: Cored

type Logs N/A

Work History:

6/10/57: WELL FLOW \$600 BO WHILE DRILLING
 THRU PAY. FROM 2762'-2782'.

6/10/57: FRAC W/ 21,000 GAL GEL, CSG CRUDE.
 TRYING 40,000 # 20/40 SMD. BDP 1700#, MAX-MIN
 PRESS. 3000#-2100# @ 2400PSI, ISIP 1500#

6/27/57: CUT 725' OF PARAFFIN, QD SMD 2748'-
 2782'. RAN RODS & PWR. LEFT WELL PUMPING.

7/6/57: TRT W/ 2 DRUMS VISCO 959 MIXED W/ 20
 36 PRD WTR FOLLOVED W/ 150 PSC PRD WTR. ST
 4 HRS.

11-76: P-3° E 11° W

22-76: P-0° E 80° W

27-76: CUT WELL BACK ON DROD. IN TEST GIVEN.

4-94: CUT WELL ON TA STATUS. RECORDS DO NOT
 INDICATE IF CIBP WAS SET.

