

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruct.
verse side)CATE
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 06407-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Henshaw Premier Unit
Tract 10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Henshaw Grayburg, West

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

5 T-16S, R-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit Letter X; 660' from South Line and 660' from East
Line Section 5, Township 16S, Range 30E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9/11/68 2800 TD, Premier pay OH zone (2735-2800).

MIRU DA&S Well Serv SD unit, P rods & pump, tag bottom w/ tbg, P &
strapped out of hole 2797', ran 4-3/4 bit & csg scraper on 2-3/8 tbg to
2730. SD for nite.9/12 Runco Acidizing Co spotted 250 gals 15% NE acid @ 2800, pulled tbg
scraper & bit, Runco SOF OH zone w/ 10,000 gals lease oil containing
25#/1000 gals Adomite Mark II + 10,000# 20/40 Ottawa sd + 300# rock salt
down 5 1/2 csg, TCP 2400 to 2600, rate 34.3 BPM, ISIP 2100, 10 min SIP 1500,
job compl @ 11:00 a.m. 9/11/68, 3 hr CP zero, ran 3 1/2 SP, CO sd 2788 to 2800/
12 1/3 hrs. SD for nite. Prep to run tbg & sw test. - 330 BLO + 6 BAW to rec.9/13 Ran 2-3/8 EUE 8rd tbg, orange peeled to 2754, T. perfs 2737-40, SN 2736,
S 34 BLO + 2 BAW/8 hrs, L hr sw 1 bbl, S/O 100% LO, no sh of gas, 100' FIH.
SD for nite. Prep to put on pump. - 296 BLO + 4 BAW to rec.9/14 Ran rods & pump to 2736, hung on pump, RD & Rel DA&S Well Serv SD Unit @
10:30 a.m. 9/13/68. Rel to Prod. W/ 296 BLO + 4 BAW to rec.

9/27 P 25 BLO + 3 BNO + 6 BSW/24 hrs. All load oil recovered.

9/30/68 P 29 BNO + 7 BSW/24 hrs.
Before W/O: P 4 BNO + 3 BSW/24 hrs. Complete.

RECEIVED

OCT-2-1968

U. S. GEOLOGICAL SURVEY
ARTESIA
DATE 10-1-68

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 10-1-68

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

OCT 4 1968

D. C. C.
ARTESIA, OFFICE