

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC- 06407-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 28 1986

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc. ✓

O. C. D.

3. ADDRESS OF OPERATOR

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

ARTESIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 660 FSL & FEL

7. UNIT AGREEMENT NAME

West Henshaw

8. NAME OF LEASE NAME

Premier Unit TR. 10

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Henshaw Grayburg, West

11. SEC., T., R., M., OR BLM. AND
SUBVY OR AREA

Sec. 5, T-16S, R-30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, BT, GR, etc.)

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM (505-887-6544) 24 hrs prior to rigging up.
2. MIRU, POH w/tbg.
3. RIH w/cmt ret & set @ 2700' cap w/35' Cl C Neat (+45x).
4. Free point csg, cut & pull all free 5-1/2" csg.
5. Circ hole w/9.5#/gal MLF.
6. Spot plug 50' above & 50' below csg stub w/15x Cl C Neat, tag plug (per NMOCD request).
7. Spot plug 2000-2100 w/20x Cl C Neat.
8. Spot plug 1020-1120 w/20x Cl C Neat.
9. Spot plug 486-586 w/20x Cl C Neat, tag plug (per NMOCD request).
10. Spot plug 0-50 w/12x Cl C Neat. (Both sides csg)
11. Erect P&A marker, clean & level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Lewis

TITLE Authorized Agent

DATE 3-18-86

(This space for Federal or State office use)

APPROVED BY

L. Mark Brule

TITLE

AREA MANAGER
CARLSBAD DISTRICT AREA

DATE

3-27-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECOMMENDED WORK PROCEDUREWELL NO. 10-1E West Henshaw Premier UnitJLAR FLUID PRIOR TO WORKOVER Wellbore FluidsW/O FLUID TO BE USED 9.5 11/32 MLF

WT. (LBS/GAL.) <u>9.5</u>	ZONE <u>San Andres</u>	HYD. PRESS <u>±1320</u>	RES. PRESS <u>—</u>
	ZONE <u> </u>	HYD. PRESS <u> </u>	RES. PRESS <u> </u>
	ZONE <u> </u>	HYD. PRESS <u> </u>	RES. PRESS <u> </u>

- Notify the BLM at 505-282-6544 24hrs prior to rigging up on well
MIRU PU, release TA, POH w/ tbg and stand.
GIH w/ cmt on tbg (5 1/2" 14 1/8" csg) and set at -2700' sgz. PH w/
±15 SXS Class C neat cmt. Leave 35' cmt on top of retainer ±4 SXS.
RIH w/ wireline, free point csg, cut and pull all free 5 1/2" csg
GIH w/ tbg and circulate hole w/ 9.5 11/32 MLF
PU and spot a 100' class C neat cmt plug 50' above and below
csg stub ±15 SXS. Tag plug (requested by NMOCN)
2. PU and spot a 100' class C neat cmt plug across the Queen
top from 2100 to 2000 ±20 SXS
3. PU and spot a 100' class C neat cmt plug across the Bowers
top from 1120 to 1020 ±20 SXS.
4. PU and spot a 100' class C neat cmt plug 50' above and below
the surface csg shoe from 586 to 486 ±20 SXS. Tag plug
(requested by NMOCN)
5. PU and spot a 50' cmt plug from 50' to surface w/ ±12 SXS
class C neat cmt
6. Erect P&A marker
7. Clean and level location.

Procedure approved by Les Clements NMOCN, Artesia 505-798-

K.E. McCready 4/9/85

DATE

WELL NO. 10-1

Unit

West

G.L.

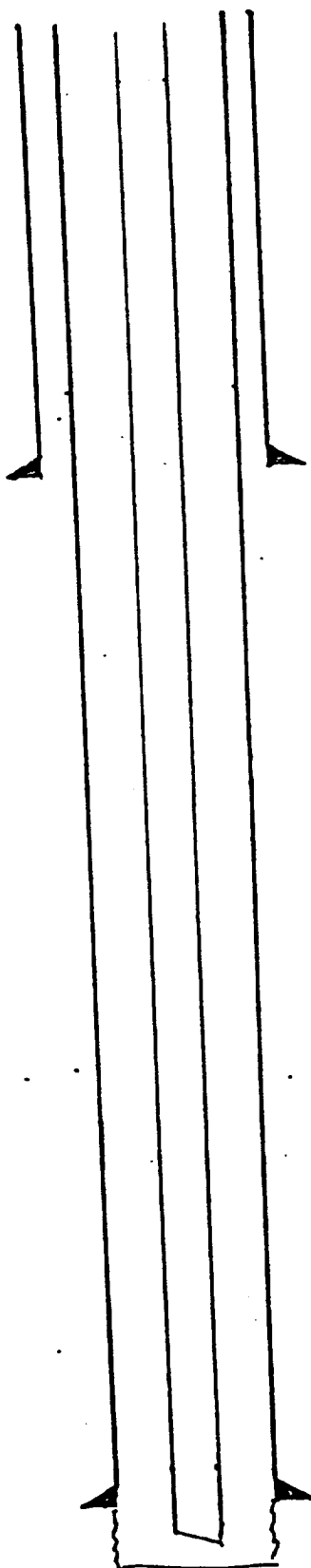
D.F. 3827

K.B.

ZERO

LOCATION Sec 5, T16S, R 30E

SIGNED K. E. McCready



8 5/8 24 1/4 FT CSg Set @ 536' w/ 50SX

EOT @ 2751' 2 3/8"

5 1/2" 14 1/4 FT Set @ 2735 w/ 100SX EST CNT TOP @ 2

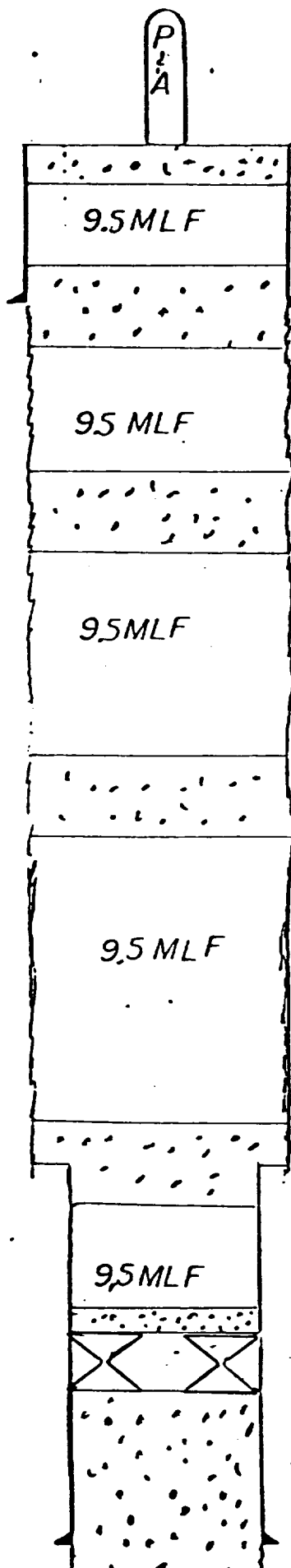
OH 2735'-2800'

TD 2800'

UNDER W. Henshaw Premier FIELD Henshaw Gray
WEST

SIGNED K.E. McCready

G.L. _____
D.F. 3827
K.B. _____
ZERO



50' CLASS C SURFACE PLUG ± 12 SXS

100' CLASS C CMT PLUG 50' ABOVE; BELOW CSG SHOE
± 20, SX

8⁵/₈ CSG SET AT 536' W 50 SXS - -

95 MLF

100' CLASS C CMT PLUG 50' ABOVE BELOW TOP OF
THE BOWERS FROM 1020 TO 1120 ± 20 SX

95MLF

100' CLASSIC CMT PLUG 50' ABOVE & BELOW TOP OF
THE QUEEN FROM 2000' TO 2100' ± 20 SX

9.5 M L F

100' CLASS C CMT PLUG 50' ABOVE; BELOW CSG STUB
± 15 SX

9,5 M L F

CMT RET SET AT 2700 SQZ OH W#15SX Leave 35' of
CMT on RET
OH 2735-2800

5 1/2" CSG SET AT 2735' W/100SX Est top @ 2100'
PBTD -

WELL ABANDONMENT RECOMMENDATION

Lease Name W. Henshaw Premier Unit Well No. 10-1 T-No. Date 4/9/85
 Field Henshaw Grayburg, West Type Well oil Last Well On Lease no
 Date Orig. Comp. 4/6/57 T.D. 2800 Perfs OH 2735-800 Zone San Andres
 Other Zones tested or produced in this well none

Present Producing Interval 2735-2800 Zone San Andres Date Comp. 4/6/57
 Latest Production Test 4/3/83 Date 4/13/83
 Shut-In Date 4/28/83

JUSTIFICATION FOR ABANDONMENT

Production Supervisor or Field Engineer Recommendation Well has watered out and is not required for fluid injection or disposal. XPM 4/9/85

Geological Recommendation No shallow production identified on cased-hole logs. Recommend P&A. GAS. 5/8/85 concurred D.K.B. 9/4/85

Reservoir Engineering Recommendation No deep rights AND NOT REQUIRED FOR FLUID INJECTION/DISPOSAL. AGREE W/ PANDA. C.J.H. 5/29/85

Is Part Interest Approval Necessary? yes Who will secure PI Approval?

PRODUCTION SUPERVISOR

Name and Address of sur. land owner Offset Operators MPTM, Exxon

Do you approve P&A yes Does Prod. Supt. Approve

J. J. Auld
 Production Supervisor Signature

[Signature]
 Production Supt. Signature
4/22/85

OTHER REMARKS

Marginal LSE - SHOULD BE REVIEWED FOR SALE

Date Signed Engineering Manager

Date Signed Producing Operations Manager

Date Signed Producing Manager