

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ☒ PLICATE*
(Other Instr. ☐ or re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-06407-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Oil Corporation	8. FARM OR LEASE NAME West Henshaw Unit Tract 10
3. ADDRESS OF OPERATOR P.O. Box 632, Midland, Texas	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter W, 660' from the South line and 1980' from the East line of Section 5, T-16-S, R-30-E, Eddy County, N.M.	10. FIELD AND POOL, OR WILDCAT Henshaw Grayburg West
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: To convert to WIW

11/21 2800 TD, perf zone (2734-2752)

MI&RU DA&S SD P.U. - bled off well - tagged bottom w/ tbg, pulled & tallied tbg bottom @ 2738, ran 3 1/2 CD sd pump, C/O 2738-63 (25') in 4 hrs. Ran 4-3/4 Bit, csg scraper & 48 jts tbg. SD for night.

11/22 Finish running bit & scraper to 2763, pulled & LD tbg, scraper & bit well kicked w/ 70 jts out - killed w/ 70 BW. Rel DA&S Unit @ 1:30 p.m.

12/1 MI&RU DA&S SD Unit, ran plastic coated Guib Shorty Tension Pkr on 27 jts 2-3/8 EUB, cement lined tbg, set pkr @ 2685 w/ 14,000 tension, inst wellhead, Rel DA&S @ 5:30 p.m. Compl as WIW
FINAL REPORT

RECEIVED

DEC 15 1966

RECEIVED
DEC 14 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE

12-9-66

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DEC 14 1966

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

70 070899A

*See Instructions on Reverse Side