

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65  
**RECEIVED**  
 OCT 11 1965  
 O. C. C.  
 ARTESIA, OFFICE

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TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
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I. Operator  
 Tenneco Oil Company ✓  
 Address  
 P.O. Box 1031, Midland, Texas  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of: Oil  Dry Gas   
 Recompletion  Casinghead Gas  Condensate   
 Change in Ownership  Other (Please explain)  
 Change name of lease from Federal Hagerty NM 0610 Effective 10-1-65

If change of ownership give name and address of previous owner Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name Hagerty Federal Well No. 6 Pool Name, including Formation Henshaw Grayburg West Kind of Lease State, Federal or Fee Federal  
 Location  
 Unit Letter P ; 990 Feet From The south Line and 330 Feet From The east  
 Line of Section 7 , Township 16S Range 30E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
 Continental Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
 220 Carper Building Artesia, New Mexico  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
 Skelly Oil Company Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 1650 Tulsa, Oklahoma  
 If well produces oil or liquids, give location of tanks. Unit P Sec. 7 Twp. 16S Rge. 30E Is gas actually connected? yes When 7-1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
 Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
 Perforations Depth Casing Shoe  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 R. L. Leggett  
 District Office Supervisor  
 October 1, 1965

OIL CONSERVATION COMMISSION  
 OCT 11 1965  
 APPROVED \_\_\_\_\_, IS \_\_\_\_\_  
 BY M. L. Armstrong  
 TITLE OIL AND GAS INSPECTOR  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.