	NO. OF COPIES RECEIVED 5	NEW MEYICG OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116
	FILE /-		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	
	TRANSPORTER OIL		(31)	SEP 0 6 19 <b>68</b>
	OPERATOR /			Sale Contract
1.	PRORATION OFFICE Operator			A CLESIA, OFFICE
	Tenneco Oil Company			
	P. O. Box 1031 Midland Reason(s) for filing (Check proper box)			ge from Hagerty Fed.
	New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	Effective 9-1-68.	w Premier Unit #2,
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Na		Kind of Lease
	S. W. Henshaw Premier U	$ \frac{\text{NMO4422}}{\text{NMO610}} $ 2 Hens	haw Grayburg West	SYGYX Federal XXXX
	Location Unit Letter P ; 990	Feet From The South	ne and 330 Feet From Th	<sub>e</sub> East
	Line of Section 7 Tow	mship 16S Range	30E , <sub>NMPM</sub> , Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	d conv of this form is to be sent)
	Continental Pine Line Company		ia, New Mexico88210	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)  BOX 1135 Eunice, N. M. 88231  P. D. BOX 1650 ULSa, Oklahome	
	Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	P 7 16S 30E		7-1960
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
•	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Prod.	Total Deptil	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	CACHENA			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
_			OIL CONSEDUA	TION COMMISSION
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	d Negreta
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.G. Gressett	
	•		TITLE	12 (1.44) 1 (2.4) (1.4)
			This form is to be filed in c	
	DEKanaser		If this is a request for allowable for a newly drilled or deepened	

(Signature) D. R. Karrasch

Sr. Prod. Clerk

September 25, 1968

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.