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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	i	
	GAS	1	
OPERATOR		1	
			1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE		•	OR ALLOWABLE	Effective 1-1-65		
FILE U.S.G.S.		-	AND SPORT OIL AND NATURAL GAS	מברבוו/בת		
LAND OFFIC				RECEIVED		
TRANSPORT	ER GAS I			FEB 1 2 1980		
OPERATOR	1			LED IN 1000		
PRORATION Operator	OFFICE			O. C. D.		
	The Dow	Company		ARTESIA, OFFICE		
Address	P.O. Bo	x 885 Artesia, New Mexi	lco 88210			
Reason(s) for	iling (Check proper box)	Other (Please explain)			
New Well Recompletion		Change in Transporter of: Oil Dry Gas	Change of ownersh	ip effective 1-1-80		
Change in Own	nership X	Casinghead Gas Condensa	ite			
If change of c	wnership give name	Kennedy 011 Co., Inc., 1	Box 151, Artesia, New M	exico 88210		
	f previous owner					
I. DESCRIPTI	ON OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
1 -	haw Premier Un	nit 2 Henshaw Graybur	State, Federal C	Federal NM 0610		
Location		90Feet From TheSouthLine	and 330 Feet From Th	e East		
Unit Lette	· ; ;		OE , NMPM, Eddy	County		
Line of Se	etion 7 To	ownship 16S Range 3	OE , MMFM, 244			
II. DESIGNAT	ON OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)		
Name of Auth	orized Transporter of O	11 1	North Freeman Artesi Address (Give address to which approve	1		
Name of Auth	orized Transporter of C	ipeline Division asinghead Gas T or Dry Gas				
	Petroleum Co.	Unit Sec. Twp. Rge.	Is gas actually connected? When	1		
give location	ces oil or liquids, of tanks.	17 168 30E	1.68	7–1960		
If this produ	ction is commingled v	with that from any other lease or pool, g	give commingling order number:	D. B. Bartis		
V. COMPLET	ION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
L	te Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudde	3			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay			
Perforations			-	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
OIL WELL			epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)		
Date First	New Oil Run To Tanks	Date of Test	Producing money (
Length of 7	Cest	Tubing Pressure	Casing Pressure	Choke Size		
	i. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
Actual Pro	i. During 1 est			1 2 77		
·	•			(0.		
GAS WEI	L d. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	ethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing M	strict (prior, back pri)		011 001105511	ATION COMMISSION		
VI. CERTIFI	CATE OF COMPLI	ANCE	FEB 18			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 18 1900 . 19				
					anove 18	/)
·			!	compliance with RULE 1104.		
Tany fores				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Owne	(Signature)	tests taken on the well in acc	nust be filled out completely for allo		
		(Title)	able on new and recompleted	able on new and recompleted were.		
2-8-80 (Date)		Fill out only Sections I, II, III, and VI to change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)