

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-67

OCT 7 1982

O. C. D.

ARTESIA, OFFICE

Kay Jay Oil Company / (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐ Change effective May 1, 1982
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Change of ownership give name
of address of previous owner

Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)
Star Route West Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Well Name S. W. Henshaw Premier Unit Well No. 2 Pool Name, including Formation West Henshaw Grayburg Kind of Lease State, Federal or Fed Federal Lease No. NM 0610

Section 1 Unit Letter P : 990 Feet From The South Line and 330 Feet From The East

Line of Section 7 Township 16S Range 30E, NMEM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate () Navajo Refining Co., Pipeline Division Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas () Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4th and Washington, Odessa, Texas
Well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
F 17 16S 30E Yes 7-1960

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Since first Prod. To
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DE, AKB, RT, UR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

Flow Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

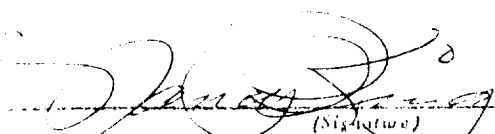
Flow Test New Oil from Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL,

Flow Test, Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (flow, gas lift, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

AGENT

(Title)

October 7, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1982, 19

Original Signed By

BY Leslie A. Chambers

Supervisor District I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the average tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.