mit 5 Copies propriate District Office TRICT I . Box 1980, Hobbs, NM 88240

Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources De, nent

RECEIVED

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION
OCT - 9 1991

Santa Fe, New Mexico 87504-2088

DETRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR AL	LOWA	Mexico 875 BLE AND	AUTHORI	7APTESH	C. D. OFFICE		
Gerator Galacie	7/505 TOTRANSPO	ORT O	L AND NA	TURAL G	AS	API No.		
FRED G. JONES P.D. BOX 1306	Astra: a NM	Ent	erpris	ses)		Z 30	-015-03	87.
Rason(s) for Filing (Check proper box) New Well Completion Change in Operator If thange of operator give name	Change in Transpor Oil Dry Gas Casinghead Gas Condens	iate		er (Please expla				
address of previous operator GE. IL DESCRIPTION OF WELL	a R. Locker, db:	s Ka	YJAY	Oil C	Ax.	2436 Mia	prod Tex	•
Well No. Pool Name, Inclu			haw Graysong State			of Lease Federal or Fee Lease No. WMC6/0 Weet From The		
Section 7 Townsh	ip /6-5 Range	30	-€ N		EDD		Cou	Line
More of Authorized Transporter of Oil WAVAJO More of Authorized Transporter of Casin The Company of Authorized Transporter of Casin	OSPORTER OF OIL AND or Condensate	NATU	RAL GAS Address (Give	e address to who	ich approved	copy of this forn	1 is to be sent) 882 10	
It well produces oil or liquids, if the location of tanks. This production is commingled with that COMPLETION DATA	Unit Sec. Twp. F 17 /65 from any other lease or pool, give	70E	Is gas actually	<i>ι</i> Λ	When	?		
Designate Type of Completion	- (X)	s Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff R	łes'v
vations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. KB, RT, GR, etc.) Name of Producing Formation		Total Depth Top Oil/Gas Pay			P.B.T.D. Tubing Depth		
forations .			177 Audigen 180 (80 (80 km))		***	Depth Casing Sl	10e	
HOLE SIZE	TUBING, CASING CASING & TUBING SIZ	AND (G RECORD		Post 7	KS CEMENT	
TEST DATA AND REQUES L WELL Great must be after re-						d	7	
te Firsi New Oil Run To Tank	Date of Test	and must b	e equal to or e Producing Meth	xceed top allowed (Flow, purn)	able for this o, gas lift, etc	depth or be for fi	dl 24 hours.)	
ngth of Test	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
AS WELL clust Prod. Test - MCF/D	Length of Test							
uing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature FRED G Johns Owner Printed Name Title 10-8-9/ Date Telephone No.			OIL CONSERVATION DIVISION OCT 1 0 1991 By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF					
Date	Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.