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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS
ŀ	TRANSPORTER GAS		·P	OCT 1 1 1º55
•	OPERATOR PRORATION OFFICE			ARTESIA, DFFICE
I. _	Tenneco Oil Company			UFFICE
-	P.O. Box 1031. Midland. Texas			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership			NM 0610
L I	f change of ownership give name and address of previous owner	Leonard Oil Company, 10th	Floor Security Life B	ldg.,Roswell, New Mexico
	DESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	e, Including Formation	Kind of Lease
Ì	Lease Name Hagerty Federal		haw Grayburg West	State, Federal or Fee Federal
P	Location	50Feet From TheSouth_Line	and 1650 Feet From	n The <u>east</u>
			30E , NMPM,	Fddy County
i 177		TER OF OIL AND NATURAL GAS	5	
	Name of Authorized Transporter of Oil	x or Condensate	200 Comer Building	roved copy of this form is to be sent; Artesia, New Mexico
	Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗌 Addre		Adress (Give address to which approved copy of this form is to be sent) P.O. Box 1650 Tulsa, Oklahoma	
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge. P 7 16S 30E	Is gas actually connected?	7-1960
	give location of tanks.	P 7 16S 30E th that from any other lease or pool,	yes give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diif. Res'v.
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED ACT 11	
			BY ML arms	Ureng
	ACT NI		TITLE GR ADD GAS MAS	•
	XL Koent	R. L. Leggett	To disc a manager for a	in compliance with RULE 1104. Howable for a newly drilled or deepened
		gnature)	well, this form must be according tests taken on the well in ac	cordance with RULL 111.
		File)	able on new and recompleted	must be filled out completely for allow- l wells.
	October 1, 1965 (Date)	well name or number, or trans	III, and VI only for changes of owner, porter, or other such change of condition, nust be filed for each pool in multiply

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.