

DISTRIBUTION
 STATE OF NEW MEXICO
 OIL
 GAS
 TRANSPORTER
 OPERATION
 REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Data C-104
 Superseding OIL C-101 and C-11
 Effective 4-1-65

RECEIVED
 OCT 7 1982
 O. C. D.

ARTESIA, OFFICE

Kay Jay Oil Company / (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436, Midland, Texas 79702

Reason(s) for filing (check proper box) Other (Please explain)
 New Well ☐ Change in Transporter of:
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinthead Gas ☐ Condensate ☐ Change effective May 1, 1982

Change of ownership give name and address of previous owner Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)
 Star Route West Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE
 Well Name: S. W. Henshaw Premier Unit 1 Well No.: 1 Pool Name, including Formation: West Henshaw Grayburg Kind of Lease: Federal Lease No.: NM 0610
 Unit Letter: J : 1650 Feet From The South Line and 1650 Feet From The East
 Line of Section: 7 Township: 16S Range: 30E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): WIW
 Name of Authorized Transporter of Casinthead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
 Well produces oil or liquids, the location of tanks. Unit: Sec: Twp: Rge: Is gas actually connected? When:

This production is commingled with that from any other lease or pool, give commingling order number:
 COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Sore Break Part. Repair
 Date Spudded Date Compl. Ready to Prod. Total Depth P.D.T.D.
 Elevations (D.F., R.R., RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

USE DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed trip oil, able for this depth or be for full 24 hours)
 First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Depth of Test Tubing Pressure Casing Pressure Choke Size
 Pressure Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
 Initial Prod. Test - MCF/D Length of Test Lbs. Condensate, NMCF Gravity of Condensate
 Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.
 (Signature)
 Agent
 October 7, 1982
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED OCT 14 1982
 Original Signed By
 BY Leslie A. Clements
 Supervisor District II
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the various tests taken on the well in accordance with RULE 110.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.