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DISTRIBUTION SANTA FE /	.	ONSERVATION COMMISSION	Form C-104	
FILE "	- REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NNSPORT OIL AND NATURAL G	Δς	
LAND OFFICE		and one one mad that office o	RECEIVED	
TRANSPORTER GAS /	-			
OPERATOR 2			SEP 2 6 1968	
PRORATION OFFICE Operator	<u> </u>	•		
Tenneco Oil Company			ARTEBIA, OFFICE	
Address D. O. Por 1021 Midlens	70701			
P. O. Box 1031 Midland Reason(s) for filing (Check proper box	•	Other (Please explain)		
New Well	Change in Transporter of:		er used for Gas-Lifting	
Recompletion	Oil Dry Ga		0.11	
Change in Ownership	Casinghead Gas Conden	sate	·	
If change of ownership give name and address of previous owner				
-				
II. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease	
Hagerty Federal	NM 0610 8 Hensh	aw Grayburg West	Mark, Federal MX FFX	
Location F 1080	Nonth	660	**	
Unit Letter E; 1980	Feet From The North Line	e and 660 Feet From T	he West	
Line of Section 7 To	wnship 16S Range	30E , NMPM,	Eddy County	
		_		
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil		S Address (Give address to which approv	ed copy of this form is to be sent)	
None	_			
Name of Authorized Transporter of Car		Address (Give address to which approv		
Skolly Ail-Gempany Ske	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	Since See. Twp.	Yes	" N.M.882 Unknown	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	Wanders of the	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic		l l l l l l	Fring Dack Same Ness (Bill Ness (
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Flourity (DC BKB BC 02				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u></u>	<u> </u>	Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
11020 0122	GASING & TOSING SIZE	DE, THISE!	SAONO OLIMENT	
. TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be of	ter recovery of total volume of load oil a	nd must be equal to as evered ton allow	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
T handly contify that the union and	regulations of the Oil Conservation	APPROVED SEP 30 196) හි , 19	
Commission have been complied w	with and that the information given	1106		
above is true and complete to the	best of my knowledge and belief.	SIL AND GAS LESPECT	ŝā	
,		TITLE DIL AND THE SECONDO		
No Plan		This form is to be filed in co		
XKauas	ature) D. R. Karrasch		able for a newly drilled or deepene ied by a tabulation of the deviatio	
	duction Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Tie	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
September		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Da	ite)	-	er, or other such change of condition be filed for each pool in multiply	
		completed wells.	to. e-en poet in marcip.	