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U.S.G.S.			<u> </u>
LAND OFFICE		<u> </u>	<u> </u>
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROBATION OF	ICE	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AN	ND KATTOMARTE	
J.S.G.S.	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
AND OFFICE	701110111111111111111111111111111111111		RECEIVED
RANSPORTER OIL   GAS			ter 1 2 1980
PERATOR			
PROPATION OFFICE			O. C. D.
perator The Dow	Company		ARTESIA, OFFICE
Address P.O. Box	885 Artesia, New Mexi	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (1 sous-sw.	
Vew Well	Oil Dry Gas	Change of ownersh	ip effective 1/1/80
Recompletion Change in Ownership X	Casinghead Gas Condensate	e L	
	Kennedy 011 Co., Inc., Box	x 151, Artesia, New Mex	ico 88210
DESCRIPTION OF WELL AND L	EASE	ation Kind of Lease	Leas <b>e</b> No.
Lease Name	We ST	State, Federal	or Fee Federal NM 0610
S.W. Henshaw Premier Un:	7 / /		T1
/ O 660	Feet From The South Line a	and 1980 Feet From T	ne <b>East</b>
Unit Letter;	160 Bange 3	OE , NMPM,	Eddy County
Line of Section Town	nship 105 Adiige 5		•
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Off	-A		
Novelo Refining Col. Pi	peline Division	North Freeman, Artesis Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas.	ingnedd Gds		ssa. Texas
Phillips Petroleum Co.	Unit Sec. Twp. Rge. I	s gas actually connected? Whe	n -
If well produces oil or liquids, give location of tanks.	P P 17 16S 30E	Yes	7-1960
give received in the commingled with	h that from any other lease or pool, gi	ive commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spagged		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Pu	
			Depth Casing Shoe
			Bop
Perforations			Dop.ii. Case ,
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST FOR WELL	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be af able for this de	fter recovery of total volume of load oi	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks CEMENT  I and must be equal to or exceed top allowable to the same of th
HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be af able for this de	fter recovery of total volume of load oi	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
HOLE SIZE  TEST DATA AND REQUEST FOR WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allo  lift, etc.)
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the	SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de Tubing Pressure	fter recovery of total volume of load oi pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de Tubing Pressure	fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allowed to the state of the stat
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	fter recovery of total volume of load oi pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure	SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size
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HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	fter recovery of total volume of load oi pth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de la fort this d	The recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  It and must be equal to or exceed top allow  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	fter recovery of total volume of load oi pih or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  It and must be equal to or exceed top allow  Ifft, etc.)  Choke Size  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE  (Test must be af able for this de la fort de	The recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas of Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  for recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  It and must be equal to or exceed top allow  Ifft, etc.)  Choke Size  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  for recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	SACKS CEMENT  It and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  380  19
HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  fer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE SUPERVISOR.	SACKS CEMENT  If and must be equal to or exceed top allow  Lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  380  DISTRICT II
HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  VI. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  for recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED FLOY SOR.  TITLE SUPERVISOR.  This form is to be filed	SACKS CEMENT  If and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  380  19  DISTRICT II  In compliance with RULE 1104.
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  for recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED FLOY SOR.  This form is to be filed if this is a request for all	SACKS CEMENT  If and must be equal to or exceed top allowed to the equal to the equal top and the equal top of the equal top o
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  T. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de able	DEPTH SET  for recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas of pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE  SUPERVISOR.  This form is to be filed if this is a request for all well, this form must be according to the pump.	SACKS CEMENT  If and must be equal to or exceed top allowable for a newly drilled or deepen providence with RULE 1104.
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE    Date of Test	TITLE SUPERVISOR.  This form is to be filed well, this form must be accorded to the form and the sections of this form.  All sections of this form.	SACKS CEMENT  If and must be equal to or exceed top allowable for a newly drilled or deepen panied by a tabulation of the deviation of the dev
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.  When the conservation is with and that the information given the best of my knowledge and belief.	Title Supervisor.  This form is to be filed well, this form must be accordable on new and recompleted.	SACKS CEMENT  It and must be equal to or exceed top allowable for a newly drilled or deepen panied by a tabulation of the deviation of the deviation of the filled out completely for allowable.
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be af able for this de)  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.  When the conservation is with and that the information given the best of my knowledge and belief.	TITLE SUPERVISOR.  This form is to be filed well, this form must be accorded to the sort tasks and recompleted Fill out only Sections of trans.	SACKS CEMENT  If and must be equal to or exceed top allowed to the size of the