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TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND GAS

Form C-100
Supersedes Old C-101 and C-102
Effective 1-1-65

OCT 7 1982

O. C. D.

ARTESIA, OFFICE

Kay Jay Oil Company (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436; Midland, Texas 79702

Person(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Confinement Gas ☐ Condensate ☐

Change effective May 1, 1982

Change of ownership give name
Address of previous owner Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)

Star Route West, Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
S.W. Henshaw Premier Unit	4	West Henshaw Grayburg	State, Federal or Fee Federal	NM 0610

Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East

Line of Section 7 Township 16S Range 30E, NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Division	Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Confinement Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4th and Washington, Odessa, Texas
Well produces oil or liquids, ☐ or gas ☒	Is gas actually connected? When
Well location of tanks, ☐ or ☒	yes 7-1960

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Partial Flow
Well Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Wellbore (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	tubing Depth					
Wellbore			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

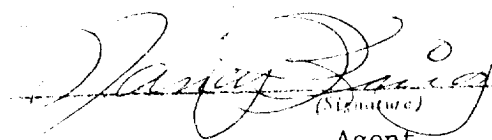
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Well Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL

Well Prod. Test - MCF/24	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, Gas Lift, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Agent

October 7, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 14 1982, 19

Original Signed By
UY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the wellbore data taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on which a request for allowable is made.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter or other such change of conditions.